P. S. C. No
Cancels P. S. C. No. 9 HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION OF HENDERSON, KENTUCKY Rates, Rules and Regulations for Furnishing Electricity at Counties of Henderson, Union, Webster, Crittenden,
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION OF HENDERSON, KENTUCKY Rates, Rules and Regulations for Furnishing Electricity at Counties of Henderson, Union, Webster, Crittenden,
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at Counties of Henderson, Union, Webster, Crittenden,
Counties of Henderson, Union, Webster, Crittenden,
Filed with the Public Service Commission of Kentucky
ISSUED NOVEMBER 18, 1997 EFFECTIVE JANUARY 1, 1998
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 0 1 1998 HENDERSON UNION ELECTRIC ISSUED BY COOPERATIVE CORPORATION BY List President & Chief Executive Officer PURSUANT TO 807 KAR 5.011,
SECTION 9 (1) BY: Stephan But SSCRETARY OF THE COMMISSION

		For All Territory Served	
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General

1. SCOPE

This schedule of rules and regulations is a part of all contracts for receiving electric service from Henderson Union Electric Cooperative Corporation (Henderson Union) and applies to all service received from Henderson Union whether the service received is based upon a contract, agreement, signed application or otherwise. No employee or individual director of Henderson Union is permitted to make an exception to rates or rules and regulations. Copies of rates and rules and regulations are on file in Henderson Union's offices and can be obtained there.

2. REVISIONS

These rules and regulations may be revised, amended, supplemented or otherwise changed from time to time without notice, by action of the board of directors. Such changes, when effective, shall have the same force as the present rules and regulations.

3. MEMBERS'S RESPONSIBILITY FOR HENDERSON UNION EC'S PROPERTY

All meters, service connections, and other equipment furnished by Henderson Union shall be, and remain, the property of Henderson Union. The member shall exercise proper care to protect the property of Henderson Union on its premises and in the event of loss or damage to Henderson Union's property arising from neglect of member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

4. TAMPERING

John West

- (a) If the meters or other property belonging to Henderson Union are tampered or interfered with, the member being supplied through such equipment shall pay the amount which Henderson Union may estimate is due for service rendered but not registered on Henderson Union's meter, and for such replacements and repairs as are necessary as well as for cost of inspection, investigation, and protective installations.
- (b) The member will be allowed to continue to receive service if he agrees that Henderson Union shall estimate his consumption for the past twelve months by the best means available. The member's account will be billed and the amount collected within a reasonable length of time, not to exceed 60 days. The amount will be credited to the member's bill and a test run on one year shall be used to determine if the original estimate was fair and accurate. If the member's account has been overcharged, proper credit will be given the member's account and if the account has been

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		undercharged, an additional debit adjustment will be made to the m	ember's account.
		(c) If the member fails to agree to the above arrangement, Hen meter and service and make proper preparations for taking legal ac	
	5.	CONTINUITY	
		Henderson Union shall diligently try to provide constant and uninterr but should supply fail or be interrupted through acts of God, the pub labor troubles, by action of the elements, or by any other cause beyonderson Union, Henderson Union shall not be liable therefor.	lic enemy, by accident, strikes,
	6.	RELOCATION OF LINES BY REQUEST OF MEMBERS	
		Henderson Union's established lines will not be relocated unless the relocating is paid by the member, except in instances where it would Henderson Union to make such relocation.	
_	7.	SERVICES PERFORMED FOR MEMBERS	
		Henderson Union's personnel are prohibited from making repairs, personnel are prohibited from making repairs, person or property except in cases of emergency or to member's person or property. When such emergency services are be charged for such service at the rate of time and material.	protect the public or
		Service Procedures	
	8.	APPLICATION FOR SERVICE	
		(a) All applicants for electric service shall execute Henderson L Membership and Service in acknowledgment of the terms and cond therein and grant, convey and/or provide to Henderson Union any an	itions of electric service cited all necessary rights,

- privileges, permits and easements incidental to or connected with such electrical service before electric service is supplied.
- (b) All applicants shall provide within thirty (30) working days prior to the date service is required certain load data information in order that adequate facilities may be installed for the new service.

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9. MEMBERSHIP FEE

Pursuant to Henderson Union's bylaws, a membership fee of twenty-five dollars (\$25.00) shall be paid by all new members. Membership fee shall be refunded when all financial obligations are satisfied or may be applied against any unpaid bill of the member upon termination of electric service. Service will not be made available to a former member until any previously existing indebtedness to Henderson Union has been satisfied.

10. MEMBER DEPOSIT

- (a) Henderson Union may require from any member or applicant for service, regardless of customer class, a minimum cash deposit, letter of credit from a financial institution, surety or performance bond, prepaid budget billing amount, adequate financial statements or other suitable guaranty to secure payment of bills in an amount not to exceed 2/12th of the estimated annual bill of such member or applicant; except for members qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 78.460, will be paid annually either by refund or credit to the member's bill, except that no refund or credit will be made if the member's bill is delinquent on the anniversary date of the deposit.
- (b) Henderson Union may waive the required deposit if the member or applicant has an established reliable payment history with Henderson Union. If a deposit has been waived or returned and the member fails to maintain a satisfactory payment record, a deposit may then be required. Henderson Union may require a deposit in addition to the initial deposit if the member's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the member.
- (c) If a deposit is held longer that 18 months, the deposit will be recalculated at the member's request based on the member's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential member or 10 percent for a non-residential member, Henderson Union may collect any underpayment and shall refund any overpayment by check or credit to the member's bill. No refund will be made if the member's bill is delinquent at the time of the recalculation.
- (d) Interest will be paid on all sums held on deposit at the rate of 6 percent annually beginning on the date of deposit. The interest accrued shall be applied as a credit to the customer's bill or paid to the customer on an annual basis. If interest is paid or credited to the customer's bill prior to twelve (12) months from date of deposit, the payment or credit shall be on a prorated basis. If PUBLIC SERVICE COMMISSION

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interest is not credited to the member's bill or paid to the member annually, interest will be computed by a method which will result in an amount no less than that obtained by using a middle

course method between simple and compound interest in compliance with Commission order dated October 31, 1989 in Case No. 89-057. Interest on deposits computed in this manner will

(e) Sign--in cases of sign lighting, if it is an established firm, no deposit of any nature will be

accrue until credited to the member's bill or paid to the member.

11. DISTRIBUTION LINE EXTENSIONS

required except membership fee.

- (1) Residential extensions. An extension of 1,000 feet or less of single phase line shall be made by Henderson Union from its existing distribution line without charge to a prospective member who shall apply for service to a permanent dwelling that is to be the principle place of residence. The Cooperative will extend up to an additional 500 feet without charge provided the member executes a minimum bill contract for a period of three (3) years for the cost of the additional extension. The "service drop" to customer premises from the distribution line at the last pole shall not be included in the foregoing measurements.
- (2) Other extensions.
 - (a) When an extension of Henderson Union's line to serve an applicant or group of applicants amounts to more than 1,500 feet per customer, Henderson Union shall require the total cost of the excessive footage over 1,500 feet per member to be deposited with Henderson Union by the applicant or applicants, based on the average estimated cost per foot of the total extensions.
 - (b) Each member receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, for which the purpose of this rule shall be the refund period, Henderson Union shall refund to the member or members who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional residence connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid Henderson Union. After the end of the ten (10) year refund period, no refund will be made.
 - (c) For additional members connected to an extension or lateral from the distribution line, the utility shall refund to any member who paid for excessive footage the cost of

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1,000 feet of line less the length of the lateral or extension.

- (3) Real estate subdivisions. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year, for a period of not less than ten (10) years, Henderson Union shall refund to the applicant who paid for the extension a sum equivalent to the cost of 1,000 feet of the extension installed for each additional member connected during the year, but in no case shall the total amount refunded exceed the amount paid to Henderson Union.
- (4) Indeterminate Services. Extensions of electric service for other than residential shall be provided under conditions that will not seriously jeopardize the objectives of Henderson Union of providing electric service for residential members. These prospective members are usually speculative in nature, such as barns, grains bins, wells, feed lots, farrowing houses, etc. Service to these members may be provided under the following conditions:
 - (a) Single-phase service shall be provided without contribution or contract if only a service drop is required.
 - (b) If a primary extension is required, the applicant, if a property owner, shall sign a minimum bill contract for a three-year period equal to the cost of the extension. No work is to be completed until contract is executed by applicant. Energy purchased under these special contracts will apply to the special monthly minimum.
 - (c) Non-property owners and businesses of a speculative nature shall pay the estimated cost of construction before work begins and will not be refunded.
 - (d) If a primary extension over 1,000 feet is required, the applicant, if a property owner, may request to sign a minimum bill contract for a ten-year period equal to the cost of the extension. The property owner shall also be required to allow Henderson Union to file a declining lien on the property for the cost of the construction. No work is to be completed until Henderson Union and applicant execute a contract and the lien is recorded. Energy purchased under these special contracts will apply to the special minimum on a month-by-month basis.
- (5) Nothing contained herein shall be construed as to prohibit Henderson Union from making extensions under different arrangements provided such arrangements have been approved by the Public Service Commission.
- (6) Nothing contained herein shall be construed as to prohibit Henderson Union from making

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at its expense greater extensions than herein prescribed, should its judgement so dictate, provided like free extensions are made to other members under similar conditions.

12. <u>DISTRIBUTION LINE EXTENSIONS TO MOBILE HOMES</u>

- (1) All extensions of up to 150 feet from the nearest facility shall be made without charge.
- (2) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the member shall pay Henderson Union a "member advance for construction" of fifty dollars (\$50) in addition to any other charges required by the utility for all members. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.
- (3) For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50). Beyond 1,000 feet, the extension policies set forth in 807 KAR 5:041, Section 11 shall apply.
 - (a) This advance shall be refunded to the member over a four (4) year period in equal amounts for each year the service is continued.
 - (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another does not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 - (c) No refunds shall be made to any member who did not make the advance originally.

13. RIGHT OF ACCESS

Henderson Union's identified employee shall at all reasonable hours have access to meters, service connections and other property owned by it and located on member's premises for purposes of installation, maintenance, meter reading, operation, replacement or removal of its property at the time service is to be terminated. Any employee of the utility whose duties require him to enter the member's premises shall wear a distinguishing uniform or other insignia, identifying him as an employee of Henderson Union, or show a badge or other identification which will identify him as an employee of the utility.

14. NOTICE OF TROUBLE

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Member shall give immediate notice at the office of Henderson Union of any interruptions, or irregularities, or unsatisfactory service, and of any defects known to member. Henderson Union may at any time it deems necessary, suspend supply of electrical energy to any member or members for the purpose of making repairs, changes, or improvements upon any part of its system. Henderson Union shall make reasonable notice of such discontinuance to member.

15. MEMBERS'S REQUEST FOR TERMINATION OF SERVICE

Any member desiring service terminated or changed from one address to another shall give the utility three (3) working days' notice in person, in writing, or by telephone provided such notice does not violate contractual obligations or tariff provision. The member shall not be responsible for charges for service beyond the three (3) day notice period if the member provides reasonable access to the meter during the notice period. If the member notifies the utility of his request for termination by telephone, the burden of proof is on the member to prove that service termination was requested if a dispute arises.

16. RECONNECTION CHARGES

Henderson Union will make no charge for connecting service to the members's premises for the initial installation of service, or to the member's premises if the service has been destroyed by fire. When service has been terminated, or service is transferred to a new member, Henderson Union's representative shall read the meter at such premises. A service charge of \$10.00 (ten dollars) will be made to new occupant for the reconnecting or transferring of such service. Service charge will be due and payable at time of connection or transfer, or upon notice of said charge. No meters shall be installed or reinstalled after working hours unless in the judgement of Henderson Union's manager there exist circumstances that will justify the additional expense. In these cases, a service charge of \$35.00 (thirty-five dollars) will apply.

17. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by Henderson Union and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service of any part thereof.

18. SERVICE CHARGE

All service calls made by Henderson Union pertaining to the member's premises shall be charged at the rate of \$10.00 (ten dollars) per call during normal working hours. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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19. SERVICE CHARGE FOR TEMPORARY SERVICE

Member's requiring temporary service may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. Members will be billed for electric service as any other member during the connected period.

20. TEMPORARY SERVICE BOARD

Member's requesting a temporary service board for construction purposes will be required to pay a \$20.00 service charge before the temporary service board is installed. If the temporary service board is installed for a period longer than six (6) months, the member will be charged \$5.00 per month charge for each additional month up to a maximum of twelve months.

METERS

21. METER TESTS

All new meters shall be checked for accuracy before installation. Henderson Union will, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. Henderson Union will make additional tests of meters at the request of the member upon payment of a \$10.00 fee, if the meter has been tested within the past eight years. If the meter has not been tested within the past eight years, there will be no charge for the meter test. When the test is made at the member's request shows the meter is accurate, within 2% slow or fast, no adjustment will be made to the members's bill and the fee paid will be forfeited to help cover cost of the requested test. When the test shows the meter to be in excess of 2% slow or fast appropriate adjustments will be made to the member's bill. Refunds will be made in accordance with Public Service Commission General Rules 807 KAR 5:006 Section 10(2). If the test shows the meter to be more than 2% fast the \$10.00 fee paid by the member shall be refunded.

22. FAILURE OF METER TO REGISTER OR METER TEST RESULTS ARE FAST OR SLOW

If test results on a member's meter show an average error greater than two percent (2%) fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where Henderson Union has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a member, Henderson Union shall immediately determine the period during which the error has existed, and shall recompute and adjust the member's bill to either provide a refund to the member or collect an additional amount of revenue from the under billed member. Henderson Union shall readjust the account based upon the period during which the

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error is know to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the member. If that data is not available, the average usage of similar member loads shall be used for comparison purposes in calculating the time period. If the member and Henderson Union are unable to agree on an estimate of the time period during which the error existed, the Public Service commission shall determine the issue. In all instances of member over billing, the member's account shall be credited or the over billed amount refunded at the discretion of the member within thirty (30) days after final meter test results. Henderson Union shall not require member repayment of any under billing to be made over a period shorter than a period coextensive with the under billing.

23. DISCONTINUANCE OF SERVICE BY HENDERSON UNION EC

Henderson Union will discontinue or refuse service without notice to a member or an applicant when a dangerous condition is found to exist on the member's or applicant's premises. Henderson Union may refuse or discontinue service to an applicant or member, after proper notice for failure to comply with its rules and regulations, when a member or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. If discontinuance is for nonpayment of bills, the member shall be given at least ten (10) days written notice separate from the original bill, and cut-off shall be effected not less than twentyseven (27) days after the mailing date of the original bill unless prior to discontinuance, a residential member presents to Henderson Union a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the member in writing of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance. The discontinuance of service by Henderson Union for any cause stated in this rule does not release the member of his obligation of all bills due. The termination date will not be affected by receipt of any subsequent bill.

The termination notice requirements of this subsection shall not apply if termination notice requirements to a particular member or members are otherwise dictated by the terms of a special contract between the utility and member.

24. THREE PHASE SERVICE

Members are required to negotiate a contract for all three-phase service except as otherwise provided herein. Term of contract is determined by amount of investment required PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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	25.	ELEC	CTRIC MOTORS						
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		etc. A structure (or structures) other than type of service classification other that		here pov	ver is use	d for any	
	(e)	<u>Distribution System</u> Electric service facilities consisting of and necessary accessories and apputilization voltage.	primary and secondary primarces for the furnish	conducto	ors, transt electric po	formers, ower at	
	(f)	Subdivisions The tract of land which is divided into residential buildings, or the land on woccupancy buildings.	ten (10) or more lots for which is constructed two	r the con: (2) or mo	struction of	of new oultiple	
	(g)	Individual Service Any service resulting in only one met residence.	ering point on a perman	ent type i	ouilding u	sed as a	
	(h)	Indeterminate Service Includes service to mines, quarries, of speculative purposes, seasonal use property for sale, enterprises where it there is little or no demand for service to barns, wells, and other service where services where servi	of any type, real estate s the applicant will not be t e, tenant house, season	ubdivisio the user o al cabins	n, develo _! of service , rental pi	pment of , where roperty and	
	(1)	Trenching & Backfilling Opening and preparing the ditch for raceways under roadways, driveways and above conductors when required depth 48" primary, 4" secondary.	s, or paved areas; provid	ling a sar	nd beddin	g below	
	2.	Rights-of-Way & Easements					
		(a) Henderson Union shall cons	struct, own, operate, and	maintair	ı distributi	on lines	
		PU	BLIC SERVICE COMMISSION	ON	·		
DATE OF ISS	HE	November 18, 1997	OF KENTUCKY	IVF	Janu	ary 1, 1998	
~AIE UF 100	.∪⊑ ^	Month Day Year	JAN 0 1 1998	Mor		Day Year	
ISSUED BY	As.	Pres	sident & CEO P. C). Box 1	l8, Hen	derson, KY 42	2420

PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: Stephand Buy

Address

John West

					For	All Territor	y Served	
					P.S.C	. No		10
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			RULES	AND REGULATION	NO	· · · · · · · · · · · · · · · · · · ·		
			accessible to the util occupy, and on the	ts, public streets, roads ity's equipment and whi public lands and private sfactory to Henderson Uenderson Union.	ch the utility has the property across w	ne legal right to hich rights-of-	way	
		(b)	responsibility of Hen prospective custome by the prospective coobtaining easements an extension, and shape of the prospective o	s and rights-of-way nec derson Union. Henders er to obtain easements o ustomer as a condition of s or rights-of-way shall be all be apportioned amo applicable extension re	son Union shall no or rights-of-way on of providing service oe included in the t ong the utility and o	ot require a or property not one of the cost of total per foot c	•	
		(c)	distribution facilities a service requirements underground distribution's equipment, a property lines and fir construction by Henderson Union of Henderson Union of provide continuing a of its facilities, and to	asements suitable to Hemust be furnished by the second shall nation facilities are to be learned and maintain derson Union. Suitable oligating the Applicant access to the utility for oper prevent any encroachrin grade or elevation the	e Applicant in rease nake the area in wo ocated accessible from such area, so clearing and grad land rights shall be not subsequent properation, maintena ment in the utility's	sonable time to which the to Henderson take to show ti ling during the granted to operty owners ance or replace	o meet n he to	
		(d)	Henderson Union sh	o trench under roads, h all have the right to plac its (at no cost to Hende	ce this portion ove	rhead with the		
	3.	Install	ation of Underground [<u> Distribution System - Su</u>	<u>bdivisions</u>			
		(a)	shall install within the sufficient capacity ar the property owner(s	contractual arrangemen e subdivision an underg nd suitable materials wh s) will receive safe and a	round electric dist iich, in its judgeme	ribution system ent, will assure	n of	
			foreseeable future.	PUBLI	C SERVICE COMMIS OF KENTUCKY EFFECTIVE	SION		
	<u></u>				JAN 01 1998			
DATE OF IS	SUE	Nove	ember 18, 1997	DAT性陷	## <u>#</u> ### ### ### ### ### ### ### ### ##	:01 January	1, 1998	
	0	Month	Day Year	BY: <u>S</u>	Jephan Buy	th Day	Year	
SSUED BY	John	Mad West	est	President & CEO Title	P. O. Box 1	ଞ୍ଚି ^N Henderse Iress	on, KY 424	<u>420</u>

		For All Territory Served
		P.S.C. No. 10
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COOPERATIVE CORPORA		Canceling P.S.C. KY No9
	RULES AND REGULATIONS	Sheet No
	ROLES AND REGULATIONS	
(b)	All single phase conductors installed by the utility sh Appurtenances such as transformers, pedestal-mot equipment and meter cabinets shall be placed above	inted terminals, switching
(c)	Multi-phase primary mains or feeders required within distribution or to service individual multi-phase loads underground is required by governmental authority deither of which case the differential cost of undergroup Applicant.	may be overhead unless or chosen by the Applicant, in
(d)	If the Applicant has complied with the requirements Henderson Union not less than 10 days written notic of the completion (i.e., ready for occupancy of the fill Henderson Union shall complete the installation 30 completion dates. (Subject to weather and ground materials and barring extraordinary or emergency circasonable control of Henderson Union.) However, interpreted to require Henderson Union to extend se subdivision not under active development.	te prior to the anticipated date rest building) in the subdivision, days prior to the estimated conditions and availability of rcumstances beyond the nothing in this policy shall be
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	A non-refundable payment shall be made by the Ap between the cost of providing underground facilities facilities. The payment to be made by the Applicant total footage of single-phase primary, secondary, ar installed at an average per foot cost differential in accost Differential filed herewith as Exhibit "A", which be updated annually as required by order dated Feb Service Commission of Kentucky in Administrative C secondary and service conductor runs shall be constriplex). The average cost differential per foot, as stronger construction in soil free of rock, shale, or other impair or encountered in construction, the actual increased backfilling shall be borne by the Applicant.	and that of providing overhead shall be determined from the discretize conductor to be ecordance with the Average Average Cost Differential shall bruary 2, 1973 of the Public case No. 146. (Three (3) wire sidered as one conductor, i.e., ated, is representative of irments which are anticipated
JAN 0 1 1998 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephan Buy STOPETARY OF THE COMMISSION	The Applicant may be required to deposit the entire extension. If this is done, the amount deposited in e the underground extensions, as provided in paragra refunded to the applicant over a ten (10) year period Section 3.	xcess of the normal charge for ph "e" above, shall be
DATE OF ICCUE	ombor 19, 1007 DATE EFECT	IVE January 1, 1998
DATE OF ISSUE Nove	ember 18, 1997 DATE EFFECT Day Year	IVE <u>January 1, 1998</u> Month Day Year
ISSUED BY John West	President & CEO P. (D. Box 18, Henderson, KY 42420 Address

		For All Territory Served
		P.S.C. No. 10
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INDERSON UNION ELECTION COOPERATIVE CORPORA		Canceling P.S.C. KY No. 9
		Sheet No
	RULES AND REGULATIONS	
(g)	The Applicant may be required to perform all neces in accordance with Henderson Union's specification credit the applicant's cost in an amount equal to Herfor trenching and backfilling.	s. Henderson Union shall then
(h)	Henderson Union shall furnish, install and maintain Applicant's meter base except that the Applicant sha size metal conduit from the meter base to two (2) fe conditions require it and at its discretion, Henderson foot section of proper size conduit (metal or PVC) freconduit termination, back toward source.	all furnish and install proper eet below ground level. When u Union will install twenty (20)
<u>INSTALL</u>	EXHIBIT "A" ATION OF UNDERGROUND DISTRIBUTION SYSTE	:M-SUBDIVISIONS
	Single Phase, Loop Feed	
	Estimated Cost per foot Underground \$6	3.60
	Estimated Cost per foot Overhead \$3	3.20
	Cost Differential per foot \$3	3.40
(1)	Plans for the location of all facilities to be installed s Henderson Union and the Applicant prior to constru- the Applicant will require additional cost of installation the sole expense of the Applicant.	ction. Alterations in plans by
(j)	Henderson Union shall not be obligated to install an until satisfactory arrangements for the payment of c by the Applicant.	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 0 1 1998	The charges specified in these rules are based on the will cooperate with the utility in an effort to keep the installation of the underground electric distribution is make satisfactory arrangements for the payment of installation of the facilities.	cost of construction and ystem as low as possible and
PURSUANT TO 807 KAR 5:01(1) SECTION 9 (1) BY: Stephan Buy STORETARY OF THE COMMISSION	All electrical facilities shall be installed and construc	ted to comply with the rules
DATE OF 100UF	mbor 49 4007 DATE EEECT	TIVE January 1 4000
ATE OF ISSUE Nove	ember 18, 1997 DATE EFFECT Day Year	「IVE <u>January 1, 1998</u> Month Day Year
ISSUED BY John West		O. Box 18, Henderson, KY 42420 Address

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COOPERATIVE CORPORA		Canceling P.S.C. KY No	9
		Sheet No	-
	RULES AND REGULATIONS		
	and regulations of the Public Service Commission, Menderson Union specifications, or other rules and rapplicable.		
(m)	Service pedestals and method of installation shall be Union prior to installation.	e approved by Henderson	
(n)	Henderson Union shall backfill only once and in the washing, the Applicant shall be responsible for all ne		
(0)	An additional \$20.00 per linear trench foot shall be conditions are encountered, such conditions being dhard stratified material in a continuous volume of at which cannot be removed using ordinary excavation	efined as limestone or other least one cubic yard or more	
(p)	In the event of a grade change which results in Hence setting deeper any underground facility to maintain such reburying or relocation shall be borne by Applic	safety limits, the entire cost of	
(q)	In unusual circumstances, when the application of the impracticable or unjust to either party, or discriminate the Henderson Union or Applicant shall refer the matter special ruling or for the approval of special condition agreed upon, prior to commencing construction.	ory to other members, to the Commission for a	
4. <u>Install</u>	ation of Underground Facilities to Individual Service De	elivery Points	
(a) (b) PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	Where primary and secondary conductors are involvestimate the cost to provide adequate service both of and the Applicant shall pay such difference in cost a contribution prior to the commencement of such corwing where only secondary conductors are involved, Herunderground conductors as follows:	overhead and underground, is a non-refundable instruction.	
JAN 0 1 1998	1. Where possible, Henderson Union will trend the secondary conductor, the Applicant shall cents (\$3.40) per underground cable foot (prior to the commencement of such constru	II pay three dollars and forty pole to meter)	
PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephan Buy SUCCEPTARY OF THE COMMISSION			
DATE OF ISSUE Nove	ember 18, 1997 DATE EFFECT	IVE January 1, 1998	
Month	Day Year	Month Day Year	

ISSUED BY President & CEO P. O. Box 18, Henderson, KY 42420

John West Title Address

		For All Territory Served
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ENDERSON UNION ELECTRIC COOPERATIVE CORPORATION		Canceling P.S.C. KY No. 9
		Sheet No
	RULES AND REGULATIONS	

5. Change from Overhead to Underground Facilities

Where an existing member requests underground facilities and is presently being served with adequate overhead facilities, then the entire cost of such change shall be borne by the Applicant as a non-refundable contribution prior to the commencement of such construction. The cost includes:

(a) Labor, material, and overhead charges for the new installation, \$3.40 per underground cable foot. (Service only, pole to meter.)

6. Three Phase Requirements - Underground

Any member requiring three-phase loads which are to be served by URD cables shall be encouraged to install all three phase equipment rated for 120/208 or 277/480 volts. The transformer(s) are to be connected grd. wye - grd. wye to minimize the possibility of ferroresonance.

If the member insists on a voltage requiring a delta connected transformer, the member will be required to pay for the equipment required to avoid ferroresonance, such as (1) three phase OCB, (2) gang operated air break switch at riser pole, or (3) dummy loads.

28. BILLING

Notices of amounts due and payable are sent to members of Henderson Union using four cycle billing periods based on map location on member's account. Date of current billing, penalty, late notice, and disconnect are as follows:

Billing Cycle	Billing <u>Date</u>	Penalty <u>Date</u>	Late <u>Notice</u>	Disconnect For Nonpayment
1	1st	15th	20th	11 days after late notice date
2	8th	23rd	28th	11 days after late notice date
3	15th	30th	5th following month	11 days after late notice date
4	20th	5th following month	10th following month	11 days after late notice date

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	NO REGI	Billono			
BILL FORM					
· ·	/	ACCOU	NT NUMBER	METER NUMBER	7
HENDERSON UNION ELECTRIC COOPERATIVE 6402 Old Corydon Rd., Post Office Box 18	HY	READ Y	OUR METER ON	THE	
Henderson, KY 42420-0018	RIDERSON UNION EC	9 1 (1	0 9 9 0 1 (1	0 9 0	
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		6 5 4	5 6 5 4	5 6 5 4	
		MARK E	EXACTLY AS APPEARS	ON METER	
					_
		DATE METER F			
		I Am Voluntarily Add	ing \$ To My Pay	ment For WinterCare	-
DATE BILLED DU	E DATE	PAY THIS AMOU AFTER DUE DA	NT PAYT	HIS AMOUNT ON FORE DUE DATE	
PLEASE RETURN ENTIRE BILL WHEN PAYING IN PER	RSON - PLEAS				
SERVICE ADDRESS	ACCOUNT NU]}
D	DUE DATE	PAY THIS AMOU AFTER DUE DA	JNT PAY T TE OR BE	HIS AMOUNT ON FORE DUE DATE	
SERVICE READINGS	METER NUMBI	ER MULT. K	WH USE	CHARGES	
FROM TO		SERVICE COMMIS	<u> </u>	CHARGES	-
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	PURSU	ANT TO 807 KAR 5:	011,		
	BY: Si	SECTION 9 (1) Rephano Bue			•
OFFICE / EMERGENCY NUMBERS: (502) 826-3991 (HEND	DERSON), (50	2) 965-3186 (MARIC	ION N), TOLL FREE IN K	Y 1-800-844-HUEC	-
OFFICE HOURS: MOI	NUAY - FRIDA	AY 7:30 AM - 4:30 F	-M		· ·
PATE OF ISSUE November 18, 1997	Ċ	DATE EFFECT	IVE Janu	ary 1, 1998	
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John West

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	RULES	S AND REGUL	ATIONS		Sheet No
BILL FORM - DEMAND I	METER INVOICE				
HENDERSON UNION ELECTI 6402 Old Corydon Rd., Po Henderson, KY 424	RIC COOPERATIVE st Office Box 18	W		UR METER ON	METER NUMBER
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE			*****	*** **********************************	****
JAN 0 1 1998			2 200 XX	XX XX	XX XX
PURSUANT TO 807 KAR 5:011,			DATE METER RE		
SECTION 9 (1) 34: Stephan Bu	9/25/97	10/10/97	I Am Voluntarily Donatin		ty Payment For WinterCare 210 • 72
CUCPETARY OF THE COMMISSION	DATE BILLED	DUE DATE	PAY THIS AMOUN AFTER DUE DATE	T PAY OR B	THIS AMOUNT ON EFORE DUE DATE
	TIRE BILL WHEN PAYING	IN PERSON - PLEASE	RETURN UPPER PO	RTION WHEN PAYIN	G BY MAIL
SERVICE ADI	PRESS	2 ACCOUNT NUM			16 008 02 4
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	·	10/10/97	220.		210.72
SERVICE	READINGS FROM TO	METER NUMBE	R MULT. K	WH USE	CHARGES
8/19 9/13	478	491 C 35954	243 200	2600	
COMMERCIAL					
FACILITY CHARGE	•043 X MUL	T 200= KA	DEMAND	8.600	24.55
KW DEMAND DEMAND CHARGES	8.500 X	3.50 =	\$ 31	0.10	30.10
	O(KWH) X •0	574540 =	98.5	32	
KWH CHARGE	O(KWH) X •0:	532863 =	46.6	d 9	145.71
FÜËL CREDIT METER SURCHARGE 3% SCHOOL TAX 6% KENTUCKY SAL	CR 2600(K	ин) X .00135 ин) X .00095	00480-(FUEL 31540-(5/S	RATE)	4.81cR 2.55cR 5.79 11.93
PLEASE PAY THIS PLEASE PAY THIS	AMOUNT BY 1	0/10/97 R 10/10/97	<u>-</u>	•	210•72 220•37
OFFICE / EMERGENCY NU		(HENDERSON). (502 RS: MONDAY - FRIDA			Y 1-800-844-HUEC
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ISSUED BY John West

President & CEO P. O. Box 18, Henderson, KY 42420

Title

Address

For All Territory Served

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For All Territory Served

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Canceling P.S.C. KY No.

Sheet No.

HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

JAN 0 1 1998

BILL FORM - LATE NOTICE/DISCONNECT NOTICE

HENDERSON UNION ELECTRIC COOPERATIVE 6402 Old Corydon Road

P.O. Box 18 Henderson, Kentucky 42420-0018

PHONE (502) 826-3991 • TOLL FREE 1-800-844-HUEC OFFICE HOURS - 7:30 AM TO 4:30 PM MONDAY - FRIDAY

DATE SUBJECT TO DISCONNECT

DATE OF THIS NOTICE DATE BILL WAS DUE

AMOUNT DUE

<u> </u>		
	TOTAL AMOUNT DELINQUENT	\supset
L		_)
_	AMOUNT ENCLOSED	_

PAST DUE

NOTICE

ACCOUNT NUMBER

IMPORTANT NOTICE CONCERNING YOUR PAYMENT AND ELECTRIC SERVICE

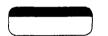
- SERVICE ADDRESS

Dear Member:

Our records indicate that we had not received payment for your electric bill by its due date. If payment has been made prior to your receipt of this notice, we thank you and kindly ask that you disregard this notice, it you have not remitted your payment, please give this matter your immediate attention.

NOTICE OF INTENT TO TERMINATE ELECTRIC SERVICE

Unless we receive payment in full or alternative payment arrangements are made (see reverse side) within ten (10) days of this FINAL NOTICE, a serviceman will be dispatched to collect same and collect an additional service charge, in the event service disconnected, electric service cannot be reconnected until all amounts including service charges and deposits are paid in full. This is in accordance with policy established by your Board of Directors. THIS IS YOUR FINAL NOTICE. Termination date shall not be affected by receipt of any subsequent bill.



See reverse side for additional information regarding disconnect procedure.

PLEASE MAKE CHECK OR MONEY ORDER PAYABLE TO:

> **HENDERSON UNION ELECTRIC COOP**

PLEASE RETURN THIS STUB WITH YOUR REMITTANCE

IF YOU HAVE PAID YOUR BILL SINCE DUE DATE, PLEASE DISREGARD

NOTICE OF CUSTOMER RIGHTS AND REMEDIES

NOTICE OF CUSTOMER RIGHTS AND REMEDIES

This notice gives pursuant to the regulations of the Kentucky Public Service Commission providing generally that:

1 Electric service shall not be terminated if payment is delivered within the specified time to either rienderson Union's offices located in Henderson, Manon and Dixon, Kentucky, or to any employee dispatched to disconnect service.

2. Service to a residence will not be terminated when the customer and Henderson Union have negotiated a partial payment plan covering the payment of any delinquent amounts and the customer is meeting the requirements of the plan.

3. A residential customer and Henderson Union may negotiate a budget payment providing for the payment of a fixed amount each month on a yearly basis in lieu of actual monthly billings.

4. Local, state and federal programs are available which provide financial assistance in the payment of utility bills for those who may qualify for such assistance. Henderson Union will, upon request, make available a list of known assistance programs or you may call the Kentucky Association for Community Action. Inc. at 1-800-456-3452, or the Department of Human Resources Ombudsman at 1-800-372-2973.

5. If an existing illness or infirmity of a resident of the affected residence (supported by written certificate of a physician, registered nurse, or public health officer) would be aggravated by the termination of electric service, termination shall not be effected until said resident can make other financial assistance in the payment of utility bills.

5. You have the right to dispute the reason for the service termination.

7. You have the right to contact the Kentucky Public Service Commission concerning this notice: Telephone 1-800-772-4636 if YOU HAVE ANY QUESTIONS CONCERNING THIS NOTICE OR YOUR PAST-DUE BILL. OR If YOU DESIRE FURTHER INFORMATION OR ASSISTANCE CONCERNING ANY OF THESE MATTERS OR YOUR RIGHTS. PLEASE VISIT OR CALL IMMEDIATELY ANY OF HENDERSON UNION'S THREE OFFICES NOTED BELOW.

MARION BRANCH

DIXON BRA

MAIN OFFICE 6402 Old Corydon Road P.O. Box 18 Hencerson. Kentucky 42420 502-826-3991

MARION BRANCH 703 Main Street P. O. Box 268 Marion, Kentucky 42064 502-965-3186 TOLL FREE NUMBER: 1-800-844-4832

DIXON BRANCH Gardner-Polley, Ins. Court House Square Dixon. Kentucky 42409 502-639-9123

1998 DATE EFFECTIVE____ November 18, 1997 January 1 DATE OF ISSUE Day Year Month Year Month Day

ISSUED BY John West

P. O. Box 18, Henderson, KY 42420 President & CEO

Title

Address

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	RULES AND REGULATIONS		Sheet No	•

29. COLLECTION CHARGE

Should it become necessary for a representative of Henderson Union to call at the member's premises or other location for the purpose of collecting a delinquent account, a charge of \$10.00 will be made to the member's account for the extra service rendered, due and payable at such time delinquent account is collected. Henderson Union will charge a collection charge only once in any bill period. If service is discontinued for nonpayment, an additional charge of \$10.00 will be made for reconnecting service, due and payable at time of such reconnection.

30. RETURNED CHECK CHARGE

When a check is received in payment of a member's account and returned unpaid by a bank for any reason, such account, together with all others owed by the member shall be due and payable upon demand, and such member subject to discontinuance of service without further notice.

Henderson Union will assess a \$10.00 handling fee for any check that is returned to Henderson Union from the member's bank for insufficient funds or any reason for nonpayment.

31. SPECIAL METER READING CHARGE

All meters with demand devices are read by a representative of Henderson Union.

Henderson Union utilizes a one-card system which includes the bill and the meter card. The bill/meter card is mailed monthly to all other members. Upon failure of a member to return the meter reading card for three consecutive months, Henderson Union shall have its representative read the member's meter and a service charge of \$10.00 will be made for the extra service rendered. The service charge will be made to the member's account and will be due and payable upon notice of said charge. In the event that an error in meter reading should be made, then the member shall pay for that month an equal to approximately his average bill. The following month his bill shall be computed on the regular schedule prorated for two months, and the amount paid shall be credited.

32. MONITORING USAGE

The following procedure has been established for monitoring member usage so as to detect any unusual deviations in individual member usage and the reasons for such deviations:

(a) The computerized billing system is programmed to automatically alert Henderson Union to any member provided monthly meter readings which would cause KWH usage to be

		PUBLIC SERVICE COMMISSION OF KENTUCKY	
PATE OF ISSUE_	November 18, 19	EFFECTIVE January 1, 1998	
		Year JAN 0 1 1998 Month Day Year	
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/ Joh	nn West	TRECTION 9 (1) Address	

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.ANDERSON UNION ELECTRIC COOPERATIVE CORPORATION		Canceling P.S.C. KY No. 9
	RULES AND REGULATIONS	Sheet No
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significantly higher or lower than usual. The criteria employed in the computer program to determine "high" usage is the current month's KWH usage is 200% higher than the prior month's usage. The "low" usage computer program criteria is when the current month's KWH usage is 50% less than the prior month's usage. Based on these criteria, a computer exception report is produced daily that identifies member's accounts which have significantly higher or lower KWH usage than in the previous month.

- The daily high/low exception report is reviewed by Henderson Union billing department personnel, wherein they consider the type of service, past KWH usage history, weather conditions, or other unique circumstances in trying to determine cause. If the cause for deviation cannot be determined from analysis of member's billing records, Henderson Union will contact customer by phone or in writing for additional verification of meter reading.
- Where the deviation is not other wise explained, Henderson Union will test the member's meter to determine proper registration as prescribed by regulations of Kentucky Public Service Commission. Henderson Union will notify the customer of the investigation, its findings, and any refunds or back billing in accordance with 807 KAR 5:006, Section 10(4) and (5). Henderson Union will use the same process to investigate usage deviations brought to its attention as a result of its ongoing meter reading programs or by member inquiry.

33. **RATES**

Member billing is prepared on basis of rates approved by the Board of Directors and the Public Service Commission.

34. DELINQUENTS

In case a delinquent bill is uncollected, and service disconnected by reason thereof, then payment may be required of all amounts due by such member before reconnection.

Classification of Members

- SCHEDULE "A" RESIDENTIAL (Single Phase- 50 KVA Installed Capacity or Less) 35. This rate shall apply to electric service to single family dwellings, residences, schools, churches, civic organizations and like member of a noncommercial nature.
- SCHEDULE "B" FARM, GOVERNMENT, OR COMMERCIAL (50 KVA INSTALLED CAPACITY 36. OR LESS)

This rate shall apply to electric service accounts for commercial, farm and government members.

This rate shall apply to dicollib est.	•
	PUBLIC SERVICE COMMISSION OF KENTLICKY
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COOPETARY OF THE COMMISSION

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			*******		_Sheet No	1
		RULES AND REGULATIONS				
	37.	SCHEDULE "B-1" - FARM OR COMMERCIAL (51 TO 501 KVA This rate shall apply to any farm, school, church, or commercial three-phase service.				
	38 .	SCHEDULE "B-2" - GRAIN BIN (51 TO 500 KVA) This rate shall apply to any grain drying service.				
	39.	SCHEDULE "LP-3" - (501 TO 2000 KW) Non-dedicated Delivery This rate shall apply for large power members contracting for a	<u>y Point</u> demand of 501	to 2000 l	KW.	
	40 .	SCHEDULE "LP-3 OFF-PEAK RATE RIDER - LARGE POWER Delivery Point This rate shall apply for large power consumers contracting for a				
	41.	SCHEDULE "LP-4" - LARGE POWER (Over 2000 KW) This rate shall apply for large power members contracting for a contracting	demand of not	less than	2001.	
	42.	SCHEDULE LI-1 - LARGE INDUSTRIAL This rate shall apply for large consumers contracting for service forth in the Large Industrial Customer Tariff of Big Rivers Electrical	under terms a ic Corporation.	nd conditi	ons set	
	43.	SCHEDULE "SL" - STREET LIGHTS This rate shall apply to any member or organization within service	ce area requiri	ng "SL."		
	44.	SCHEDULE "D" - SECURITY LAMP This rate shall apply to any member within the service area.				
	44a.	COMMERCIAL/INDUSTRIAL EXTERIOR LIGHTING This rate shall apply to any member within the service area.				(N)
	45 .	TERMS OF PAYMENT Delinquent accounts are subject to a collection fee of \$10.00 or above rates are net, the gross rate being five percent (5%) high monthly bill is not paid within fifteen (15) days from the date of tapply.	er. In the ever	nt the cum iss rate sh E COMMISS	ent all	
	46.	NO PREJUDICE OF RIGHTS Failure by Henderson Union to enforce any of the terms of this t waiver of the right to do so.	EFFE(tariff shall not l SEP 1	oe deeme	d as a	
			PURSUANT TO 8 SECTION	N 9 (1))11,	
<u> </u>	- 0= :00	UF August 9 1999 DATE EFFECTIV	SECRETARY OF THE		⁰ 10, 1999	
ATE	E OF ISS	UE August 9, 1999 DATE EFFECTIVE Month Day Year	v⊏ <u>se</u> Monti			
1221	FD RY	Dean Atanles President & CEO F	P. O. Box 18	, Hende	rson, KY 42	<u>2420</u>

Dean Stanley Title

Address

		For All Territory Served
		P.S.C. No. 10
NOTOCON UNION ELECTRIC		Original Sheet No. 23
ENDERSON UNION ELECTRIC COOPERATIVE CORPORATION		Canceling P.S.C. KY No. 9
	RULES AND REGULATIONS	Sheet No

47. FUEL ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson Union Electric Henderson Union) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056 and to any adjustment if the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056 by the Public Service Commission.)

48. **BUDGET BILLING**

Henderson Union has a budget payment plan available for its residential members whereby a member may elect to pay a monthly amount for the budget year in lieu of monthly billings for actual usage. The monthly budget payment will be determined by Henderson Union based, under normal circumstances, on a minimum of one-twelfth of the estimated annual usage, subject to review and adjustment during the budget year. The normal budget year will be October through September with the settlement month in September. The following are the conditions of the Budget Billing contract:

The member's account may be adjusted through a series of levelized adjustments on a monthly basis if usage indicates that the account will not be current upon payment of the last budget amount.

Any member being billed by budget payment contract agrees to all rules, regulations and policies as all other members receiving service from Henderson Union.

In addition to making the budget payment monthly, the member agrees to render a meter reading by the due date or if the account is estimated for three consecutive months, Henderson Union personnel will read the meter which will result in a \$10.00 meter reading fee being added to the bill.

If member fails to pay bills as rendered under the budget payment plan, Henderson Union reserves the right to revoke the plan, restore the member to regular billing and require immediate payment of any deficiency.

The member may cancel the budget payment plan by giving a 30-day notice or by disconnection of service. Upon termination of the contract, the final billing will be adjusted to actual usage.

			PUBLIC SERVICE COMMISSION
DATE OF ISSUE_	November 18, 1	997	EFFECTIVE January 1, 1998
		ear/	JAN 0 1 1998 Month Day Year
ISSUED BY	Mullest nn West	··	President & CEO P. O. Box 18, Henderson, KY 42420
(Jol	nn West		PURSUANI, IO 807 KAN 5.011. SERGION 9 (1) Color O Rock
			BY: Stephan Bu

				For <u>All T</u>	erritory Served
				P.S.C. No.	10
				Original	Sheet No. 24
NDERSON COOPERATIV				Canceling	P.S.C. KY No9
				·	Sheet No
			RULES AND REGULATIONS		
	Failure to rece	eive a bil	I in no way exempts member from the pro	vision of these TERM	IS AND CONDITIONS.
			nts (+/-) are in addition to the minimum. due within 10 days from date of bill.		
49 .	ENERGY EM	ERGEN	CY CONTROL PROGRAM		
	Cooperative C	orporation in the co	a plan for reducing the consumption of election (Company) system in the event of a second mines, or from a request for load curtant.	vere coal shortage, s	such as might result from a
	For the purpo	se of this	s program, the following priority levels have	e been established:	
_	I. II. III. IV. V.	Resid Comi Indus None	ntial Health and Safety Uses-as defined in lential Uses-as defined in Appendix B mercial Uses-as defined in Appendix B trial Uses-as defined in Appendix B ssential Uses-as defined in Appendix C		
	the following s contractual co referred to be power to the co	steps will ommitme low will l company level in	ent of a potential severe coal shortage, such the implemented. These steps will be carents or by order of the regulatory authoritie be furnished by the generation and transmor. After each curtailment of electric services the calculation by the generation and transpory.	ried out to the extent s having jurisdiction. ission utility which su e, the generation leve	not prohibited by The "days' operation" pplied the wholesale Is will be adjusted to the
	1.	To be opera	e initiated when Big Rivers Electric Corpora ation of coal-fired generation and a continu	ition's fuel supplies a ed downward trend i	re decreased to 50 days' n coal stocks is anticipated:
PUBLIC SERVICE CO	CAMAICE ION	1)	Curtail the use of energy in all company	y offices, plants, etc.	
OF KENTUC EFFECTIV	KY II.		e initiated when Big Rivers Electric Corporation of coal-fired generation and a continu		
JAN 01	1998	1)	Curtail electric energy consumption by maximum number of hours of use per vicontract provisions.		
PURSUANT TO 807 SECTION:9 BY: <u>Stephano</u>	(1) Buy				
SHOWELVEA OF THE C	DUMMISSION				
DATE OF ISSU			18, 1997 DATE EFFE		nuary 1, 1998
	Month	Day	/ Year	Month	Day Year

John West President & CEO P. O. Box 18, Henderson, KY 42420
Title Address

ISSUED BY

		For All Territory Served
		P.S.C. No10
		Original Sheet No. 25
ENDERSON UNION ELEC COOPERATIVE CORPORAT		Canceling P.S.C. KY No9
		Sheet No
		RULES AND REGULATIONS
	bot pos	ough use of the news media and direct member contact, appeal to all members, n retail and wholesale, to voluntarily reduce their use of electric energy as much as sible, and in any case endeavor to reduce the nonessential use of electricity ority Level V) by at least 5%.
	intr an	Company shall advise members of the nature of the mandatory program to be educed in Section III below through direct contact and mass media, and establish effective means of answering specific member inquires concerning the impact of mandatory program on his electricity availability.
III.		ed-in the order indicated below-when Big Rivers Electric Corporation's fuel supplies ed to 30 days' operation of coal-fired plants and continued downward trend in coal ticipated:
_	1) Imp bel (a) (b)	lement mandatory curtailment of electric service to all members as indicated ow: Priority Level V - 100% Priority Level IV-5% (based on the "monthly base period use" as defined in Appendix D) Priority Level II and Priority Level III-15%
		ze voltage reduction as a means of reducing KWH consumption if this is deemed a sible and viable measure in the Company's service area.
		Company shall advise all members of the mandatory program specified in Section elow.
IV.	operation o	ed when Big Rivers Electric Corporation's fuel supplies are decreased to 0 days' coal-fired generation (at the daily burn rate resulting from the curtailments d in Section III, above) and continued downward trend in coal stock is anticipated.
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	1) lmp bel (a) (b)	lement mandatory curtailment of electric service to all members as indicated ow: Priority Level V-100% Priority Level IV-50% (an additional 5% of the original "monthly base period use" as defined in Appendix D).
JAN 01 1998	(c) (d)	Priority Level II and Priority Level III 5% Priority Level I-10%
PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephan Buy SECRETARY OF THE COMMISSION	_	
SECRETARY OF THE COMMISSION		
DATE OF ISSUE Nove	mber 18, 1 Day	997 DATE EFFECTIVE <u>January 1, 1998</u> fear Month Day Year
A_{ℓ} .	//	•
John West	Jest	President & CEO P. O. Box 18, Henderson, KY 42420 Title Address

			For All Territor	y Served
			P.S.C. No	10
<u> </u>			<u>Original</u> S	heet No. 26
ENDERSON UNION ELEC COOPERATIVE CORPORA			Canceling P.S.C.	KY No9
			***************************************	Sheet No
	RUL	ES AND REGULATIONS		
	2) The cor V below	mpany shall advise all member /.	rs of the mandatory program	specified in Section
V.	supplies are dec	then the Big Rivers Electric Co creased to a level which will res III, after the following curtailme	sult in 60 days' operation rem	
	Priority I protection	ent mandatory curtailment of e Level I) at a minimum service I on of human life and safety, pr ees' security.	evel which is not greater than	that required for
	2) The Cor VI below	mpany shall advise all membe v.	rs of the mandatory program	specified in Section
VI.	are decreased to	s a measure of last resort whe o 15 days' operation of coal fire implemented in Section V, ab ated:	ed generation (at daily burn ra	ate resulting from
,		ent procedures for interruption hile minimizingto the extent p		
	Company propo the Commission curtail his usage	nandatory curtailment identified ses to monitor compliance aften. A member exceeding his ele e or face, upon continuing none f electric service for the duration	er the fact, to the extent feasil ectric energy allotment would compliance and upon one day	ble, as approved by be warned to
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	Termination of E terminated upor (a) (b) (c)	Energy EmergencyThe Energy notice of the Commission, who the remaining days of operation coal deliveries have been resulted there is reasonable assurance adequate levels.	nen on of coal-fired generation is a umed	at least 0 days
JAN 01 1998	F.	APPENDIX "A" SSENTIAL HEALTH AND SAFI	FTY USES	
DUDOLIANT TO COT MAD 5:011	£			
PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephan Buy	_			
SECRETARY OF THE COMMISSION				4 4000
ATE OF ISSUE Nove	ember 18, 1997 Day Yea		ECTIVE January Month Day	1, 1998 Year
ISSUED BY John Cu	lest	President & CEO	P. O. Box 18, Henders	on, KY 42420
		Title	Address	

		For All Territory Served
		P.S.C. No. 10
- INDEDOON VINYON ELECTRIC		Original Sheet No. 27
ANDERSON UNION ELECTRIC COOPERATIVE CORPORATION		Canceling P.S.C. KY No9
	RULES AND REGULATIONS	Sheet No

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses which the Commission may subsequently identify:

- (a) "Hospitals", which shall be limited to institutions providing medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of person. These uses shall include essential street, highway and signal-lighting services.
- (d) "Fire Station", which shall be limited to facilities housing mobile fire=fighting apparatus.
- (e) "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations.
- (f) "Water and Sewage Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations.
- (g) "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.
- (h) "Other Energy Source Services", which shall be limited to essential uses required for the production, transportation, transmission and distribution--for fuel--of natural or manufactured gas, coal, oil or gasoline.
- (I) "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the member's load

Although these types of uses will be given special consideration when implementing the manual load-shedding provision of this procedure, these members are encouraged to install emergency generation equipment if continuity of service is essential. In case of members supplied from two utility sources, only one source will be given special consideration. Also, any other member who, in their opinion, have critical equipment should install emergency generation equipment.

APPENDIX "B" RESIDENTIAL USES, COMMERCIAL USES, AND INDUSTRIAL USES

"Residential Uses", "Commercial Uses", and "Industrial Uses", shall be defined for purposes of this Energy Emergency Control Program to be the same as the "Residential", "Commercial" and "Industrial" classifications, respectively, in the rate schedules in the Electric Distribution Utility Company's tariff, with the exclusion of those uses defined as "Essential Health and Safety Uses: in Appendix A and those defined as "Nonessential Uses" in Appendix C.

Λþ	pendix C.						
				PUBLIC SERVICE COMMISSIO)N		
-DATE OF ISSUE_	Nove Month	mber 18 Day	, 1997 Year	OF KENTUCKY EFFECTIVE DATE EFFECT JAN 0 1 1998	IVE <u>J</u> Month	anuary 1. Day	1998 Year
ISSUED BY	SNL (1 on West	kest		President & GEO P. (1)	D. Box 18, F	lenderson s	, KY 42420
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		For All Territory Served
		P.S.C. No. 10
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COOPERATIVE CORPORAT		Canceling P.S.C. KY No9
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·	RULES AND REGULATIONS	
	APPENDIX "C" NONESSENTIAL USES	
	nd similar types of uses of electric energy and others considered nonessential for <u>all</u> members:	which the Commission may subsequently
(a) (b) (c) (d) (e)	Outdoor flood and advertising lighting, except for the and a single illuminated sign identifying commercial General interior lighting levels greater than minimum Show-window and display lighting. Parking-lot lighting above minimum functional levels Energy use greater than that necessary to maintain during operations of cooling equipment and not more heating equipment.	I facilities when operating after dark. In functional levels. It is a temperature of not less than 78 degrees re than 65 degrees during operation of
(f) (g)	Elevator and escalator use in excess of the minimum Energy use greater than that which is the minimum commercial or industrial facilities for maintenance c non-business hours.	required for lighting, heating or cooling of
	APPENDIX "D" MONTHLY BASE PERIOD	
the twelve mont current year, ad	Period Use" is defined as the member's usage during hly billing periods immediately prior to December 31 justed to reflect any increases or decreases of load in or removal of equipment or a change in operating in	of the year immediately preceding the in the most recent three-month period due
energy use of th current year, or abnormalities of have occurred d	n by the member and agreement by the Company, a e twelve-month billing period ending December 31 of an adjustment of the prior three-month usage (PQK) energy use resulting from such events as strikes an luring the period in question. For members connected by one year, base period energy use will be negotian	of the year immediately preceding the WH), will be made to correct any and breakdowns of major equipment that may ed after December 31 of the year preceding
	AMPB = CM x <u>PQ</u> BPQ	PUBLIC SERVICE COMMISSION OF KENTUCKY
WHERE: AMBP =	Adjusted Monthly Base Period (KW or KW)	H) JAN 0 1 1998
		PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
∩ATE OF ISSUE Nover	nber 18, 1997 DATE EFFECT	BY: Stephand Buy FIVE PROPERTY 101998N
Month	Day Year	Month Day Year

President & CEO Title ISSUED BY P. O. Box 18, Henderson, KY 42420 Address John West

	For All Territory Served
	P.S.C. No. 10
	Original Sheet No. 29
INDERSON UNION ELECTRIC COOPERATIVE CORPORATION	Canceling P.S.C. KY No9
	Sheet No
RULES AND REGI	JLATIONS
CM = Corresponding month during the y	ear immediately preceding the current year
prior to the date of the curtailment three monthly billing periods reflec	e second, third and fourth monthly billing periods immediately order. Should a curtailment be extended so that one of the cts usage under a curtailment period, the actual billing for that previously calculated or that month.
BPQ = Average of corresponding three m	onthly billings prior to CM.
Example: (Curtailment order	ered during month of May 1981)
1st Curtailment Month Since the April 1981 billing may not always be avacurtailment is ordered until the May meter reading	lable, then for uniformity to all membersfrom the time date
May '81 = <u>(Jan., Feb., Ma</u> (Jan., Feb., M	
2nd Curtailment Month June '81 = (Feb., March, Mar	April) '81 x June '80 arch, April) '80
3rd Curtailment Month Since May '81 will reflect electric use under a curta the 1st curtailment Month:	ailment, May '81 will be replaced with May '81 as calculated in
July '81 = <u>(March, April, N</u> (March, A	<u>flay)</u> '81 x July '80 April, May)
NOTE: The nomenclature for any one billing periodial bill from April to May is considered the Ma	od is determined by the last reading date in the period, i.e., a y billing period.
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JAN 01 1998
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephand Buy STORETARY OF THE COMMISSION
-DATE OF ISSUE November 18, 1997	DATE EFFECTIVE January 1, 1998
→DATE OF ISSUE November 18, 1997 Month Day Year	Month Day Year
ISSUED BY John West Presiden	

		EOD ALL TERRITORY OF DE	VED.
	KENERGY CORP.	FOR ALL TERRITORY SERY Community, Town or	
	(FORMERLY HENDERSON UNION ELECTRIC	PSC KY. NO7	
`	COOPERATIVE CORP.'S TARIFF)	Eighth Revised SHEET	NO. <u>1</u>
		CANCELLING PSC NO7	
	CLASSIFICATION OF SER	<u>Seventh Revised</u> SHEET I	NO1
	SCHEDULE "A" – RESIDENTIAL	(Single Phase)	RATE PER
		(Single Tituse)	UNIT
	AVAILABILITY		
	This rate shall apply to electric service to single family dwellings, schools, churches, civic Organizations and like customers of noncommercial nature.		
	MONTHLY RATE		
	Customer Charge per delivery point		\$7.91
	(R) Energy Charge per kWh		.056073
•	School Taxes added if applicable. Kentucky Sales Taxes to be added to bill if applicable	i .	
	TYPE OF SERVICE		
	Single phase with secondary voltages available in the vicinity or agreed by distributor.		
	TERMS OF PAYMENT		
	Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.		
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
		SEP 02 2000	

DATE OF ISSUE September 8, 2000

BY Stobast (Interim Rates Subject to Change)

ISSUED BY Dean Ofanley

TITLE President and CEO

NAME OF OFFICER

	ALL TERRITORY SERVED	
KENERGY CORP.	NERGY CORP. Community, Town or City	
(SODMEDLY LIEUDEDCON LINION EL FOTDIO	PSC KY. NO7	
(FORMERLY HENDERSON UNION ELECTRIC COOPERATIVE CORP.'S TARIFF)	Original SHEET No	γ 1Δ
COOPERATIVE CORP. 3 TARILE)	Oliginai SI IEE I No	J. <u>IA</u>
	CANCELLING PSC NO	
	CUEET NO	
·	SHEET NO)
CLASSIFICATION	I OF SERVICE	
	DURILLO SERVICE COMMISSION	RATE PER
CONSOLIDATION CRE	EDIT RIDER UBLIC SERVICE COMMISSION OF KENTUCKY	UNIT
	EFFECTIVE	
Availability	SEP 02 1999	
In all territory served.	3E1 0Z 1777	
	FURSUANT TO 807 KAR 5:011,	
A Post I	SECTION 9 (1) BY: StephanD BUL	
Applicable	SECRETARY OF THE COMMISSION	
To all electric rate schedules except "LP-4" dedicate	-	
above and smelter customers served under special of		
professional and the second		
Consolidation Credit	_	
2 Consolidation Cledit	**	
The monthly billing amount computed under each	of the rate schedules which this	
credit is applicable shall be reduced by 4% before a	pplication of the school tax, sales	
tax, landfill fee or other similar items.		
<u>Term</u>		
The base rates of the applicable rate schedules a	long with the consolidation credit	
The base rates of the applicable rate schedules a rider will be in effect from September 2, 1999 until	I September 1. 2004, absent the	
incurrence of extraordinary circumstances or flow-t	through of changes in rates from	
wholesale supplier; provided, however, there will no	t be any adjustment in said rates	
or credit rider without prior approval of the Commis	ssion. The Commission reserves	
the right to adjust the consolidation credit rider at s review of the results of the detailed cost-of-service s		
Teview of the results of the detailed cost-of-service s	tudy.	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	4000 :"
DATE OF ISSUE <u>June 30, 2000</u> DA	ATE EFFECTIVE <u>September 2,</u> September 1,	
	·	
ISSUED BY A Jean / Stanley	TITLE President and CE	<u>-</u> U
NAME OF OFFICER		

ISSUED BY AUTHORITY OF PSC ORDER NO. 99-162.

Form for Filing Rate Schedules	ng Rate Schedules For All Territory Served Community, Town or City	
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	P.S.C7	
	Seventh Revised SHEET NO. 2	
	CANCELING P.S.C. 7	
	Sixth Revised SHEET NO. 2	
CLASSIFICATIO	N OF SERVICE	
SCHEDULE "A" -	RESIDENTIAL (Single Phase)	
Members 65 and older who have proved proof of five (5%) penalty on the current monthly bill at their primar thirty day period, five percent (5%) penalty will be applied.	age to cooperative will not be charged the y residence. If payment is not received in	
The five percent (5%) penalty will be forgiven on this class of service.	one bill each calendar year on all customers in	
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
	JUL 18 1998	
	PURSUANT TO 607 KAR 5:011, SECTION 9 (1) BY: <u>OVERNO</u> BUY SECRETARY OF THE COMMISSION	
DATE OF ISSUE August 24 1998 DA	TE EFFECTIVE July 18, 1998	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 97-220

ISSUED BY_

TITLE_

President & CEO

	FOR <u>ALL TERRITORY SER</u>	RVED	
KENERGY CORP.	Community, Town	or City	
KENERGY CORF.	PSC KY. NO7		
(FORMERLY HENDERSON UNION ELECTRIC	Eighth Revised SHEET	NO. 3	
COOPERATIVE CORP.'S TARIFF)			
	CANCELLING PSC NO7_		
	Seventh Revised SHEET	NO 3	
CLASSIFICATIO	CLASSIFICATION OF SERVICE		
		RATE PER	
SCHEDULE "B" – FARM, GOVERNMENT OR COM	MERCIAL (50 KVA OR LESS)	UNIT	
AVAILABILITY			
This rate shall apply to electric service accounts for consumers.	commercial, farm and government		
consumers.			
MONTHLY RATE			
(R) Customer Charge Single-Phase			
(R) Customer Charge Single-Phase Customer Charge Three-Phase		\$ 7.91 \$18.00	
		\$10.00	
(R) Energy Charge per KWH		.056073	
School Taxes added if applicable.			
Kentucky Sales Taxes to be added to bill if applica	ıble.		
TYPE OF CERVIOR			
TYPE OF SERVICE			
(1) An agreement for purchase of power shall be e	executed by the Consumer if three-		
phase service is requested and built.	PU2:	IC SERVICE COMMISSION	
(2) A minimum hill will be imposed at a rate of 39	% ner month of total investment	UF KENTUCKY EFFECTIVE	
(2) A minimum bill will be imposed at a rate of 3% per month of total investment construction cost for extending this service for a period of three years, then the			
regular rate will apply.		SEP 02 2000	
TERMS OF PAYMENT	PURS	UANT TO 807 KAR 5:011,	
TENDRO OF THE PROPERTY.		SECTION 9 (1)	
Delinquent accounts are subject to a collection fee		Michael) Kul	
service. The above rates are net, the gross rate be event the current monthly bill is not paid within fi		trough Se tam Orr - S	
bill, the gross rate will apply.	nteen (13) days from the date of the		
DATE OF ISSUE Comtomber 2, 2000	DATE FEFFOTING CO.	0.000	
DATE OF ISSUE September 8, 2000	DATE EFFECTIVE September		
\bigcirc \bigcirc	(Interim Rates Subj	ect to Change)	
ISSUED BY Dean / Spully	TITLE President and CE	<u>O</u>	
NAME OF OFFICER			

Form for Filing Rate Schedules		For All Territory Served Community, Town or City		
HENDERSON UNI		P.S.C		
		Seventh RevisedSHEET		
		CANCELING P.S.C		
		Sixth Revised SHEE	T NO. 4	
	CLASSIFICATION	OF SERVICE		
(T)	"THIS PAGE RESERVED FO	OR FUTURE USE"		
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		PUBLIC SERVICE CO OF KENTUCK EFFECTIVE	<y< td=""></y<>	
		JUL 18 19	998	
		PURSUANT TO 807 K SECTION 9 (BY: <u>OVECANO</u> B SECHETARY OF THE CON	1) M 2 0	
DATE OF ISSUE_	August 24, 1998 DATE	E EFFECTIVE July 18, 1998		
ICCHED BY	she isked TITLE	President & CEO		

Name of Officer
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 97-220

	FOR ALL TERRITORY SERVED	
KENERGY CORP.	Community, Town or City PSC KY. NO7	
(FORMERLY HENDERSON UNION ELECTRIC COOPERATIVE CORP.'S TARIFF)	Seventh Revised SHEET N	IO. <u>5</u>
	Cittle Davids I CUSTI	10 5
CLASSIFICATION OF SI	<u>Sixth Revised</u> SHEET I ERVICE	RATE PER
SCHEDULE "B-1" – FARM OR COMME	RCIAL (51 TO 501 KVA)	UNIT
AVAILABILITY This rate shall apply to any farm or commercial service lo	ocated on or near three-phase service.	
MONTHLY RATE		
Customer Charge per delivery point Demand Charge per KW		\$25.00 \$3.50
First 200 KWH/KW of Billing Demand	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	.052920 .04232 .039200
School Taxes added to bill if applicable. Kentucky Sales Taxes added to bill if applicable.	SEP 02 2000 PURSUANT TO 807 KAR 5:011,	
PRIMARY SERVICE DISCOUNT	SECTION 8 (1) BY: <u>(Simple Size</u>	
If service is furnished at primary distribution voltage, a Demand will be applied to the monthly bill. The Cooperat primary or secondary voltage.	discount of \$.50 per KW of Billing	
TYPE OF SERVICE		
Single or three-phase service with secondary voltage a distributor.	vailable in the vicinity or agreed by	
DATE OF ISSUE September 8, 2000	DATE EFFECTIVE Septembe	
ISSUED BY Dean Hanley NAME OF OFFICE	(Interim Rates Sub	

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395

Form for Filing Rate Schedules		For All Territory Served
HENDERSON UNION ELECTRIC	DUDI IO SEDVICE COMMISSIONI	Community, Town or City
COOPERATIVE CORPORATION	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	P.S.C
	JUL 18 1998	Seventh RevisedSHEET NO. 6
	DIMONIALLY TO COMMAND TO A	CANCELING P.S.C. 7
	PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY:SYMMO BUU	Sixth Revsied SHEET NO. 6
	CLASSIFICATION OF SERVICE	E
	-1" - FARM OR COMMERCIAL	
CONDITIONS OF SERVICE	-1 - FARWI OR COMMERCIAL	2 (31 to 301 KVA)
service is requested and buil (2) A minimum bill will be impo	e of Power" shall be executed by the lt. Seed at a rate of 3% per month of the seed of a period of three years, there	total investment construction
	and other electrical equipment be sformers and protective equipmen d shall be furnished and maintained	t, is considered the
DETERMINATION OF BILLING DEN	MAND	
The billing demand shall be the neperiod of fifteen (15) consecutive minutes or recorded by a demand meter.	maximum kilowatt demand establines during the month for which the	
POWER FACTOR ADJUSTMENT		
The consumer agrees to maintain will be adjusted for average power factor demand 1.% for each 1.% by which the a		ent will be made by increasing
TERMS OF PAYMENT		
Delinquent accounts are subject above rates are net, the gross rate being bill is not paid within fifteen (15) days from		event the current monthly

DATE OF ISSUE August 24, 1998 DATE EFFECTIVE July 18, 1998

ISSUED BY TITLE President & CEO

Name of Officer

Form for Filing Rate	Schedules		For <u>All Territory Served</u> Community, Town or City	
HENDERSON UNICOOPERATIVE CO			P.S.C	77
			Seventh Revised SHEET NC	
			CANCELING P.S.C	7
			Sixth Revised SHEET N	O. <u>7</u>
	CLASSIF	ICATION OF SERVICE	<u> </u>	
(T)	"THIS PAGE RESI	ERVED FOR FUTURE U	JSE"	
			Dibus	
			PUBLIC SERVICE CON OF KENTUCK EFFECTIVE	MISSION Y
			JUL 18 199	10
			PURSUANT TO 507 KAP SECTION G (1) BY: SPORTARY OF THE COMME	R 5:011,
			Service COMMI	SSION
DATE OF ISSUE_	August 24, 1998	DATE EFFECTIVE	July 18, 1998	

Form for Filing Rate Schedules		For All Territory Served
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	Community, Town or City P.S.C
	JUL 18 1998	Fourth Revised SHEET NO. 7.1
	PURSUANT TO 807 KAR 5:011, 8501:04 9 (1)	CANCELING P.S.C. 7
	BY: Notaco Bau SECRETARY OF THE COMMISSED	Third Revised SHEET NO. 7.1
	CLASSIFICATION OF SERVIC	CE
SCHEDULE	"B-2" - GRAIN BIN (51 to 500	KVA)
AVAILABILITY		
This rate shall apply to any grain	drying service.	
MONTHLY RATE		
Customer charge per delivery po	oint	\$18.00 (I)
Energy Charge per kWh		
School Taxes added to bill if appliance of the Sales Taxes added to bill if a possible of the Sales Taxes added to bill if a possible of the Sales Taxes added to bill if a possible of the Sales Taxes added to be added to be a possible of the Sales Taxes added to be a possible of the Sales Taxes added to be a possible of the Sales Taxes added to be a possible of the Sales Taxes added to be a possible of the Sales Taxes added to be a possible of the Sales Taxes added to be a possible of the Sales Taxes added to be a possible of the Sales Taxes added to be a possible of the Sales Taxes added to be a possible of the Sales Taxes added to be a possible of the Sales Taxes added to be a possible of the Sales Taxes added to be a possible of the Sales Taxes added to be a possible of the Sales Taxes added to be a possible of the Sales Taxes added to be a possible of the Sales Taxes added to be		
TYPE OF SERVICE		
Single or three-phase service wit distributor.	th secondary voltage available in	the vicinity or agreed by
CONDITIONS OF SERVICE		
An "Agreement for Purchase of A minimum bill will be imposed at (1) A r for extending this service or (2) the regular years. After the three year period, the regular	ar customer charge whichever is	investment construction cost
TERMS OF PAYMENT		
Delinquent accounts are subject above rates are net, the gross rate being finot paid within fifteen (15) days from the		event the current monthly bill is
DATE OF ISSUE August 24,	DATE EFFECTIV	EJuly 18, 1998
ISSUED BY John West		President & CEO

Form for Filing Rate HENDERSON UNIC	ON ELECTRIC	F	Community, Town or City P.S.C. 7 Fourth Revised SHEET NO. 7.2
		(CANCELING P.S.C. 7
		<u> 1</u>	Third Revised SHEET NO. 7.2
	CLASSIFI	CATION OF SERVICE	
(T)	"THIS PAGE RESE	RVED FOR FUTURE USI	E"
_			
			PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
			JUL 18 1998
			PURSUANT TO 907 KAR 5:011. SECRETARY OF THE COMMISSION
DATE OF ISSUE	August 24, 1998	DATE EFFECTIVE	July 18, 1998

TITLE___

Form for Filing Rate Sche	edules	LECTRIC	For All Territory Served Community, Town or City		
HENDERSON UNION E			P.S.C		
			Eighth Revised SHEET NO. 8		
			CANCELING P.S.C. 7		
			Seventh Revised SHEET NO. 8		
	CLASSIFI	CATION OF SERVICE			
(T)	"THIS PAGE RESE	RVED FOR FUTURE U	JSE"		
			PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		
			JUL 18 1998		
			PURSUANT TO A07 KAR 5:011, SECULOR S (1) BY: Over said Blue SECRETARY OF THE COMMISSION		
DATE OF ISSUE	August 24, 1998	DATE EFFECTIVE	July 18, 1998		

Form for Filing Rate Sch	nedules		For All Territory Served
HENDERSON UNION COOPERATIVE CORP			Community, Town or City P.S.C
			Ninth Revised SHEET NO. 9
			CANCELING P.S.C. 7
			Eighth Revised SHEET NO. 9
	CLASSIFI	CATION OF SERVICE	
(T)	"THIS PAGE RESE	RVED FOR FUTURE U	JSE"
			PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
			JUL 18 1998
			PURSUANT TO 807 KAR 5:011, SECRETARY OF THE COMMISSION
DATE OF ISSUE	August 24, 1998	DATE EFFECTIVE	July 18, 1998

ISSUED BY_

_TITLE__

Form for Filing Rate Sched	lules		For All Territory Served
HENDERSON UNION ELECTRIC			Community, Town or City
COOPERATIVE CORPO	RATION		P.S.C. 7
			Ninth Revised SHEET NO. 10
			CANCELING P.S.C. 7
			Eighth Revised SHEET NO. 10
	CLASSIFI	CATION OF SERVICE	
(T)	"THIS PAGE RESE	RVED FOR FUTURE U	JSE"
			PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
			JUL 18 1998
			PURSUANT TO 507 KAR 5:011, SECTION 9 (1) BY: Skeles S BLU SECRETARY OF THE COMMISSION
DATE OF ISSUE	August 24, 1998	DATE EFFECTIVE	July 18, 1998
ISSUED BY John Name of O	West	TITLE	President & CEO

KENERGY CORP.

(FORMERLY HENDERSON UNION → ELECTRIC COOPERATIVE)

FORALL TERRITORY SERVED)
Community, Town or Ci PSC KY. NO. 7	ty
Second Revised SHEET NO.	10.1
CANCELLING PSC NO7	
FILED I L CHEET NO	40.4

	CANCELLING PSC NO	7
	First Revised SHEE	T NO. 10.1
CLASSIFICATION	OF SERVICE	
Large Industrial Customers Served Under Special Subject to the Big Rivers Large Industrial Custom		RATE PER UNIT
Availability		
This rate shall apply to those power requirements of subject to service under terms and conditions set forth Expansion Rate of Big Rivers Electric Corporation. The should Big Rivers Large Industrial Expansion Rate be dis	n in the Large Industrial Custo is rate shall cease to be avai	omer
Conditions of Service		
Service hereunder shall be subject to the following cond	ditions:	
 The consumer must execute a written contract of existing contract; and The consumer's service characteristics must que consumer's load for service under the Big Rivers Large Tariff; and It shall be the responsibility of the consumer to coor 	alify all or some portion of ge Industrial Customer Expan	the nsion
its authorized agent all transactions that the Coopera customer pursuant to the Big Rivers Large Industrial Cu	tive must make on behalf of	
Monthly Rate		
A. Wholesale Power Cost:		
An amount equal to all the monthly charges levied be Rivers Large Industrial Customer Expansion Rate for with transmission service) hereunder.	-	- i
B. Retail Adders:	OFI	VICE COMMISSION KENTUCKY FECTIVE
Retail Adders shall be determined on a case-by-case consumer's load served under this tariff.	e basis for that portion of	

DATE OF ISSUE June 1, 2000	DATE EFFECTIVE	PURSUANT TO 807 KAR 5:011,
		BY: Stephand Buy SECRETARY OF THE COLOMISSION
ISSUED BY Lean Dranley	TITLE	President and CEO
NAME OF OFFICER		

ISSUED BY AUTHORITY OF PSC ORDER NO. _____

Form for Filing Rate Schedules		For_ All Territory Served
HENDERSON UNION ELECTRIC	PUBLIC SERVICE COMMISSION OF KENTUCKY	Community, Town or City
COOPERATIVE CORPORATION	EFFECTIVE	P.S.C
	JUL 18 1998	Eighth Revised SHEET NO. 11
	PURSUANT TO 807 KAR 5:011, SECIEON 9 (1)	CANCELING P.S.C. 7
	BY: <u>ON ON BUU</u> SECRETARY OF THE COMMISSION	Seventh Revised SHEET NO. 11
C	LASSIFICATION OF SERVIC	E
SCHEDULE "LP-3" - LA	RGE POWER (501 to 2000 KV	V) Non-dedicated Delivery
AVAILABILITY		
This rate shall apply for large pov	war consumers contracting for a	demand of 501 to 2000 KW
	ver consumers contracting for a	demand of 301 to 2000 KW.
CONDITIONS OF SERVICE		
An "Agreement for Purchase of P	ower" shall be signed by the con	nsumer for service under this rate.
CHARACTER OF SERVICE		
Service shall be the 60 Hz, 3-phase	se, at voltage as mutually agreed	by the seller and consumer.
DETERMINATION OF BILLING DEMA	AND	
For all delivery points, the Billing Member's maximum integrated fifteen-min determined by meters which record at the demand during the preceding fifteen minut	nute demand at such delivery poi end of each fifteen-minute perio	int during each billing month, d the integrated kilowatt
POWER FACTOR ADJUSTMENT		
The consumer agrees to maintain will be adjusted for average power factor demand 1.% for each 1.% by which the av	lower than 90%. Such adjustme	ent will be made by increasing
MINIMUM DEMAND CHARGE		
The minimum monthly demand cl "Agreement for Purchase of Power."	harge shall be no less than the ar	nount as specified in the
DATE OF ISSUE August 24,	1998 DATE EFFECTIV	EJuly 18, 1998
ISSUED BY Shuwest	TITLE	President & CEO

KENERGY CORP. (FORMERLY HENDERSON UNION ELECTRIC COOPERATIVE CORP.'S TARIFF)

FOR _	ALL TERRI	ITORY SERVED	
4		ınity, Town or City	
PSC K	Y. NO. <u>7</u>		
Tent	th Revised	_SHEET NO12	
CANCE	ELLING PSC I	NO. <u>7</u>	
Ninth	Revised	SHEET NO. 12)

CLASSIFICATION OF SERVICE	
SCHEDULE "LP-3"-LARGE POWER (501 TO 2000 KW) NON-DEDICATED DELIVERY	RATE PER UNIT
MONTHLY RATE Option A - High Load Factor: Customer Charge Plus Demand Charge of: First 500 KW of Billing Demand Over 500 KW of Billing Demand Plus Energy Charges of: First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH Primary Service Discount	\$100.00 \$ 8.75 \$ 7.80 3.10¢ 2.55¢ 2.30¢ \$.50/KW
(N) Option B - Low Load Factor: (N) Customer Charge (N) Plus Demand Charge of: per KW of Billing Demand (N) Plus Energy Charges of: First 150 KWH per KW, per KWH Over 150 KWH per KW, per KWH Primary Service Discount SEP 02 2000 PURSUANT TO 807 KAR 5.011, SECTION O(1) BY: SECTION O(1)	\$100.00 \$ 4.57 4.19¢ 3.85¢ \$.50/KW

DATE OF ISS	UE September 8, 2000	DATE EFFECTIVE	September 2, 2000
D /((L 0)		· · · · · · · · · · · · · · · · · · ·	terim Rates Subject to Change)
ISSUED BY _	NAME OF OFFICER	TITLE Pre	sident and CEO
	NAME OF OFFICER		

OR ALL IERRIIORT SERVED		
Community, Town or City		
PSC KY. NO. 7		
Tenth Revised SHEET NO. 13		
CANCELLING PSC NO. 7		

Ninth Revised

SHEET NO.

13

CLASSIFICATION OF SERVICE

SCHEDULE "LP-3" LARGE POWER (501 to 2000 KW) NON-DEDICATED DELIVERY

PRIMARY SERVICE DISCOUNT

If service is furnished at primary distribution voltage, a discount of \$.50 per kW of Billing Demand will be applied to the monthly bill. The Cooperative shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

PUBLIC SERVICE COMMESION OF KENTUCKY EFFECTIVE

SEP 02 2000

PURSUANT TO 807 KAR 5011, SECTION 8 (1)

BY: SKAPONO BCCO

DATE OF ISSUE September 8, 2000	DATE EFFECTIVE	September 2, 2000
	(In	terim Rates Subject to Change)
ISSUED BY Stanley NAME OF OFFICER	TITLE Pre	esident and CEO
NAME OF OFFICER		

ISSUED BY AUTHORITY OF PSC ORDER NO. 2000-395

Form for Filing Rate Schedules		For All Territory Served
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	Community, Town or City P.S.C. 7
	JUL 18 1998	Fifth Revised SHEET NO. 13.1
	PURSUANT TO 607 KAR 5.011, SECTION 9 (1)	CANCELING P.S.C. 7
	BY SOMETHE COMMISSION	Fourth Revised SHEET NO. 13.1
CI	ASSIFICATION OF SERVIC	E
SCHEDULE "LP-3 OFF-P	EAK" Rate Rider - LARGE PO Non-dedicated Delivery	OWER (501 to 2000 KW)
AVAILABILITY		
This rate shall apply for large pow	er consumers contracting for a	demand of 501 to 2000 KW.
CONDITIONS OF SERVICE		
` '	se of Power" for a period of on this rate. The agreement will be	•
(2) The LP-3 0P rider may be t a thirty-day written notice.	erminated by either the Cooper	ative or by the consumer with
CHARACTER OF SERVICE		
Service shall be the 60 Hz, 3-phase,	, at voltage as mutually agreed	by the seller and consumer.
DETERMINATION OF BILLING DEMA	<u>ND</u>	
For all delivery points, the Billing D maximum integrated fifteen-minute demand by meters which record at the end of each f preceding fifteen minutes; b.) the Contract I	at such delivery point during e ifteen-minute period the integra	ach billing month, determined
DATE OF ISSUE August 24, 1	998 DATE EFFECTIV	EJuly 18, 1998
ISSUED BY Christ	TITLE	President & CEO

Form for Filing Rate Schedules		For All Territory Served Community, Town or City
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	PUBLIC SERVICE COMMISSION	P.S.C. 7
COOPERATIVE CORPORATION	OF KENTUCKY	
	EFFECTIVE	Fifth Revised SHEET NO. 13.2
	JUL 18 1998	CANCELING P.S.C. 7
	PURSUANT TO 807 KAR 5:011, 880 (10) 80 (10) - 80 (10)	Fourth Revised SHEET NO. 13.2
C	LASSIFICATION OF SERVIC	E
SCHEDULE "LP-3 OFF PI	EAK RATE RIDER" - LARGE I Non-dedicated Delivery	POWER (501 to 2000 KW)
The Billing Demand as modified by this ric below.	ler shall be the greater of the app	olicable percentages as listed
60% of any demand set between 110% of any demand set between 20% of any demand set between 110% of any demand set between	5:00 p.m. & 10:00 p.m. 10:00 p.m. & 5:00 a.m.	
POWER FACTOR ADJUSTMENT		
The consumer agrees to maintain to be adjusted for average power factor lowed demand 1.% for each 1.% by which the av	r than 90%. Such adjustment wi	ill be made by increasing
MINIMUM DEMAND CHARGE		
The minimum monthly demand ch "Agreement for Purchase of Power."	arge shall be no less than the am	ount as specified in the
MONTHLY RATE		
Customer charge per delivery poir	nt	\$100.00 (I)
Demand Charge: First 500 kW of Billing Demand, p Over 500 kW of Billing Demand,		
DATE OF ISSUE August 24,	1998 DATE EFFECTIV	E July 18, 1998
ISSUED BY August 24. Name of Officer	TITLE	President & CEO

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	P.S.C
	Fourth Revised SHEET NO. 13.3
	CANCELING P.S.C. 7
	Third Revised SHEET NO. 13.3
CLASSIFI	CATION OF SERVICE
	TE RIDER" - LARGE POWER (501 to 2000 KW) dedicated Delivery
Next 200 kWh/kW of Billing Demand	
School Taxes added to bill if applicable. Kentucky Sales Taxes added to bill if applications	able.
PRIMARY SERVICE DISCOUNT	(N)
If service is furnished at primary distribution Demand will be applied to the monthly bill. The Coor secondary voltage.	n voltage, a discount of \$.50 per kW of Billing properative shall have the option of metering at primary
TERMS OF PAYMENT	
Delinquent accounts are subject to a collect above rates are net, the gross rate being five (5%) h within fifteen (15) days from the date of the bill, the	ion fee of \$10.00 or disconnection of service. The ligher. In the event the current monthly bill is not paid gross rate shall apply.
	PUBLIC SERVICE COMMISSION OF KENTHOKY EFFECTIVE
	JUL 18 1998
	PURSUANT TO AD7 KAR 5:011, OFFICE OF THE COMMISSION
DATE OF ISSUE August 24, 1998	DATE EFFECTIVE July 18, 1998
ISSUED BY John West	TITLEPresident & CEO

Form for Filing Rate Schedules	or Filing Rate Schedules Filing Rate Schedules	
HENDERSON UNION ELECTRIC	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	Community, Town or City
COOPERATIVE CORPORATION	-	P.S.C7
	JUL 18 1998	Ninth Revised SHEET NO. 14
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)	CANCELING P.S.C. 7
	BY: STOP ON BOU SECRETARY OF THE COMMISSION	Eighth Revised SHEET NO. 14
	CLASSIFICATION OF SERVI	CE
SCHEDULE "LP-4" - DEDI	CATED DELIVERY POINT	OR 2,001 kW and ABOVE (N)
AVAILABILITY		
This rate shall apply for: 1) large of where service is provided through a dedication Big Rivers or other accessible system; 2) at kW.	ated substation connected to th	e 69 k. Transmission system of
CONDITIONS OF SERVICE		
An "Agreement for Purchase of Perate.	ower" shall be signed by the co	nsumer for service under this
CHARACTER OF SERVICE		
Service shall be the 60 Hz, 3-phas	se, at voltage as mutually agree	d by the Seller.
DETERMINATION OF BILLING DEM	AND	
For all delivery points, the Billing maximum integrated thirty-minute demand meters which record at the end of each thi preceding thirty minutes; b.) the Contract	d at such delivery point during a irty-minute period the integrate	each billing month, determined by
POWER FACTOR ADJUSTMENT		
The consumer agrees to maintain be adjusted for average power factors low demand 1.% for each 1.% by which the a	ver than 90%. Such adjustment	t will be made by increasing
DATE OF ISSUE August 24,	1998 DATE EFFECTI	VEJuly 18, 1998
ISSUED BY John West	TITLE	President & CEO

Form for Filing Rate Schedules	For All Terri	tory Served
HENDER CONTINUON EL ECTRIC	Community, Town	or City
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	P.S.C	7
	<u>Eighth Revised</u>	SHEET NO. 15
	CANCELING P.S	.C7
	Seventh Revised	SHEET NO. 15
CLASSIFICA	ATION OF SERVICE	
SCHEDULE "LP-4" - DEDICATED DELIVE	RY POINT OR 2,001 kW and ABOVE (N)
<u>METERING</u>		
Electrical usage will be metered at the transmis secondary voltage with a 1.% adder to the metered KV by Seller.	<u> </u>	
MONTHLY RATE		
Customer charge per delivery point		\$100.00 (N)
Demand Charge per KW of Billing Demand		10.15 (I)
Energy Charges: First 5,000,000 kWh, per kWh Over 5,000,000 kWh, per kWh		
Monthly Facilities Charge per Dollar of Investi	ment\$	1.35% (N)
School Taxes added to bill if applicable. Kentucky Sales Taxes added to bill if applicable	PUB <u>LIC</u> e.	SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	J	UL 18 1998
		VT TO A07 KAR 5:011, SECTION 9 (1) CANA BULL IV OF THE COMMISSION
DATE OF ISSUE August 24, 1998	DATE EFFECTIVE July 18, 199	8
ISSUED BY John West	FITLE President & C	EO

Form for Filing Rate Schedules	For All Territory Served
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	Community, Town or City P.S.C
CLASSIF	Ninth Revised SHEET NO. 16 CANCELING P.S.C. 7 Eighth Revised SHEET NO. 16 ICATION OF SERVICE DELIVERY POINT OR 2,001 kW and ABOVE (N)
MINIMUM DEMAND CHARGE The minimum demand charge shall be no le Purchase of Power."	ess than the amount as specified in the "Agreement for
	tion fee of \$10.00 or disconnection of service. The nt (5%) higher. In the event the current monthly bill is he bill, the gross rate will apply.
	PUBLIC SERVICE COMMISSION OF KLATUCKY EFFECTIVE JUL 18 1998 PURSUANT TO SOT KAR 5:011, CHOOKING 9 (1) BY: STORAGE BALL SECRETARY OF THE COMMISSION
DATE OF ISSUE August 24, 1998 ISSUED BY Francisco	DATE EFFECTIVEJuly 18, 1998 TITLEPresident & CEO
Name of Officer	

	FOR ALL TERRITORY SERVED Community, Town or City	
VENEDOV CODD	PSC KY. NO. <u>6</u>	
KENERGY CORP. ~(FORMERLY HENDERSON UNION RECC)		
HENDERSON, KENTUCKY	Original SHEET NO. 16A	
	CANCELLING PSC NO. 6	
	SHEET NO	
CLASSIFICATIO	N OF SERVICE	
	RATE PER	
KENERGY CORP. PRICE CURTAILAE	ELE SERVICE RIDER UNIT	
a. Availability		
This Rider is available for use in conjunction with Big I Rider – Schedule 11 for Curtailable Service offered by K (CS Customers) capable of curtailing at least 1,000 kW rider excludes aluminum smelters served under separate pt. Conditions of Service	Kenergy Corp. to individual customers of load upon request. This service	
1) Any request for curtailment under this Ride Rivers acting as its agent. Each request for cur Curtailment in accordance with this Rider.		
Each curtailment will be voluntary and the C Terms of Curtailment.	S Customer may accept or decline the	
3) Big Rivers, Kenergy and the CS Customer shall mutually agree upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The CS Customer is ultimately responsible for acting upon a curtailment notification.		
4) Kenergy or Big Rivers acting as its agent will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment by a CS Customer, the load subject to those terms shall be curtailed with as little as one (1) hour of advance notification. SERVICE COMMISS OF KENTUCKY EFFECTIVE		
5) No responsibility or liability of any kind shal for, or on account of, any loss, cost, expense or dar either directly or indirectly, any notice of curtailment provisions of this Rider.	l attach to or be incurred by Kenergy	
DATE OF ISSUE, April 15, 2000	DATE EFFECTIVE April 10 April	
ISSUED BY Dean Stanley	TITLE President and CEO THE COMMISSION	

	FOR ALL TERRITORY SERVED
	Community, Town or City
KENERGY CORP.	PSC KY. NO. <u>6</u>
~(FORMERLY HENDERSON UNION RECC)	
HENDERSON, KENTUCKY	Original SHEET NO. 16B
	CANCELLING PSC NO. 6
	SHEET NO
 Kenergy reserves the right to require verification will be curtail its load. Inability to provide verification will be Rivers when prioritizing requests for curtailment. The CS Customer shall not receive a Curtail curtailment period in which the CS Customer's curtail extended period due to a planned or unplanned outage 	ilment Savings Payment for any lable load is already down for an e as a result of vacation, renovation,
repair, refurbishment, force majeure, strike or any ever operating conditions.	nt other than the customer's normal
c. CS Curtailment Profiles	
Each CS Customer shall submit a CS Curtailr Profiles shall include the following information:	ment Profile Form. CS Curtailment
1) The maximum number of hours per day that the	he CS Customer will agree to curtail.
The maximum number of days and maxim month that the CS Customer will agree to curt	- · · · · · · · · · · · · · · · · · · ·
3) The Minimum Curtailment Price at which eac	h CS Customer is willing to curtail.
4) The Minimum Curtailable Demand and curtailable by the CS Customer upon request.	the Maximum Curtailable Demand
5) The CS Customer may modify the Curtailment in writing.	nt Profile upon thirty (30) days notice
d. Curtailed Demand and Energy	
Hourly Curtailed Demands of a CS Customer sha period for which the CS Customer has accepted the	ne Terms of Curtailment. PUBLIC SERVICE COMMISSION
For each curtailment period, Hourly Curtailed De defined as the differences between the CS Custo actual demands measured in each hour of the Requirements may generally be the average of the	omer's Demand Requirements and the curtailment period. The Demand PR 06 2000
DATE OF ISSUE April 15, 2000	DATE EFFECTIVE April 2000 N 9/11
ICCLIED BY 8/ 0	TITLE President and Bu
NAME OF OFFICER	THE COMMISSION

· •	FORALL TERRITORY SERVED
	Community, Town or City
KENERGY CORP.	PSC KY. NO. <u>6</u>
(FORMERLY HENDERSON UNION RECC) HENDERSON, KENTUCKY	Original SHEET NO. 16C
	CANCELLING PSC NO. 6
	SHEET NO
in the four hours prior to the hour immediatel provided that Kenergy may use an average of the more of the four hours to provide a more represent Hourly Curtailed Demands. The Curtailment English the sum of the Hourly Curtailed Demands.	ne demands measured in any two or stative estimate of the CS Customers'
e. Terms of Curtailment	
Kenergy or Big Rivers acting as its agent she curtailment request in accordance with the agree which time the Terms of Curtailment shall be defined the following: 1) The time at which each curtailment per by Big Rivers. At least one (1) hour accurtailment shall be provided.	eed upon method of notification, at ned. The Terms of Curtailment shall iod shall begin is to be established
2) The requested curtailment duration in c Rivers.	lock hours to be established by Big
3) The Curtailment Price to be offered by Kenergy for each curtailment. The Cur by Big Rivers on a case by case basis by the Minimum Curtailment Price.	tailment Price shall be determined
4) The CS Customer shall specify:	
	(Curtailable Demand) that will be rtailment period, which shall not be Curtailable Demand.
b. The Maximum Curtailn purchased by the CS Cu which shall be the maxiby Kenergy to the CS Co	nent Period Demand (MCPD) to be stomer during the curtailment period, mum hourly demand to be delive FUEL C SERVICE COMMISSION
1. Curtainnent Savings Layment	EFFECTIVE
The Curtailment Savings Payment for each curt	railment period shall be the amount PR 06 2000
DATE OF ISSUE April 15, 2000	DATE EFFECTIVE APPROACH TO THE PROPERTY OF THE
ISSUED BY Dean Stanley	TITLE President and CEO (1)
NÁMÉ OF OFFICER	SECRETARY OF THE COMMISSION

· · · · · ·	FOR ALL TERRITORY SERVED
	Community, Town or City PSC KY. NO. 6
KENERGY CORP.	
→(FORMERLY HENDERSON UNION RECC) HENDERSON, KENTUCKY	Original SHEET NO. 16D
	CANCELLING PSC NO. 6
	SHEET NO
received by Kenergy on account of the CS Cus Price Curtailable Service Rider.	stomer pursuant to Big Rivers' Voluntary
g. Monthly Savings Payment	
The Monthly Savings Payment shall be equal Payments for the calendar month, less any c Energy on account of the CS Customer. The directly to the CS Customer by check or billing Rivers pursuant to the Big Rivers Voluntary Processing	harges incurred by Kenergy for Excess Monthly Savings Payment will be paid ag credit upon receipt of same from Big
h. Charges For Excess Energy	
For any CS Customer whose Curtailable Demasshould the Hourly Curtailed Demand be less any hour of the curtailment period, then the Edifference between the Hourly Curtailed Demastrates There will be no Excess Demand for any CS less than 5,000 kW. Excess Energy is the sur Excess Energy recorded during a curtailment Curtailment Price, in addition to the charges of for electric service. For any CS Customer who 75% of their Curtailable Demand, Kenergy management Customer to benefit from future curtailment op	than 75% of the Curtailable Demand in xcess Demand for that hour shall be the and and 75% of the Curtailable Demand. Customer who's Curtailable Demand is m of any hourly Excess Demands. Any period shall be charged at 150% of the contained in the standard applicable rate o's Hourly Curtailed Demand is less than any not, at its discretion, allow such CS
i. <u>Term</u>	
	provides to the other at least 30 days' ar of its intention to discontinue service PUBLIC SERVICE COMMISSION
j. Special Terms and Conditions	EFFECTIVE
CS Customer information, including, but not l remain confidential.	imited to, CS Curtailment Profiles, shalf R 06 2000 PURSUANT TO 807 KAR 5.011
DATE OF ISSUE April 15, 2000	DATE EFFECTIVE BY April 6 2000 (1)
ISSUED BY Sanley NAME OF OFFICER	TITLE President and CEO COMMISSION

Form for Filin	g Rate Schedules		For All Territory Serv	ved
	N UNION ELECTRIC VE CORPORATION	PÚBLIC OFFICE COMMISS	Community, Town or City P.S.C	7
		上端着0.4674 94、1974.47679)。	Seventh Revised SHEET	NO. <u>17</u>
		JUL 18 1998	CANCELING P.S.C	7
		PURSUANT TO 807 KAR 50 SECURING (1) BY: (5/4/244) But	Sixth Revsied SHEET	NO. <u>17</u>
	C	LASSIFICATION OF SI	RVICE	
		IEDULE "SL" - STREET	LIGHTS	
<u>AVAILABIL</u>	<u>ITY</u>			
This	rate shall apply to any consu	mer or organization with	n service area requiring "SL".	
MONTHLY I	RATE			
8,000				\$4.30 (R) \$8.10 (R)
CONDITION	S OF SERVICE			
(1)	An agreement for purchase responsible for the paymen		xecuted by an authorized person unity street lighting.	
(2)	Above rates include all ma facilities, with exception of cost.	terials, installation, and m floss due to vandalism in	aintenance of equipment, or existing which case the consumer shall pay all	
(3)	Installation of new lamps v distribution rules and regul		ties is required will be based on	
TERMS OF I	PAYMENT			
above rates ar	nquent accounts are subject to re net, the gross rate being fill I within fifteen (15) days from	ive percent (5%) higher.	00 or disconnection of service. The In the event the current monthly gross rate will apply.	
DATE OF IS	SUE August 24,	1998 DATE EFFI	ECTIVE July 18, 1998	
ISSUED BY	Johnwest	TITLE	President & CEO	

KENERGY CORP. FORMERLY HENDERSON UNION ELECTRIC COOPERATIVE CORP.'S TARIFF)

FOR ALL TERRITORY SERVED
Community, Town or City
PSC KY. NO7
Eighth Revised SHEET NO. 18
CANCELLING PSC NO7
Seventh Revised SHEET NO. 18

CLASSIFICATION OF SERVICE	
WHOLESALE DISCOUNT ADJUSTMENT RIDER (WDAR)	RATE PER UNIT
(N) BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS (1)	
Billings computed pursuant to rate schedules to which this is applicable shall be decreased during each refund month by the following wholesale discount adjustment rider factor applied to each kilowatt hour sold:	
Wholesale Discount Adjustment Rider (WDAR) = $\frac{RA (m)}{P (m)}$	1
Where RA is the monthly credit from the seller's wholesale power supplier for all non-dedicated delivery points for WDAR (reduced 48.59%) (plus any over/under recovery from the prior refund) and P is the total kWh purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). (m) period shall be the first month preceding the month in which the WDAR is refunded.	
(N) BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO SELLER)(2) Billings computed pursuant to rate schedules or special contracts to which this WDAR is applicable shall be decreased during each month equal to the amount refunded to the seller for the customer's dedicated delivery point by the wholesale power supplier for WDAR.	
(N) RATE APPLICATION Rate schedule (1) above shall apply to Kenergy Corp. (formerly Henderson Union Electric Cooperative) rate schedules residential, farm, government or commercial (50 KVA or less), farm or commercial (51 - 501 KVA), grain bins, non-dedicated delivery (501 - 2000 KVA), off peak non-dedicated rate rider, security lamp, street lights, decorative area lighting, commercial exterior and rate schedule (2) above shall apply to rate schedules for dedicated delivery point and 2000 KW and above customers.	

DATE OF IOOUE Contember 9, 2000	DATE EFFECTIVE September 2, 2000
DATE OF ISSUE September 8, 2000	(Interim Rates Subject to Change)
	GERECTIVE CERTIFICACE
ISSUED BY Dean Hanly	TITLE President and CEO
	SEP 0.2 2000

This WDAR shall be terminated at the time Big River's WDAR is terminated.

Name Of Officer

(N) TARIFF TERMINATION

PURSUANT TO 807 KAR 5.011,

SECTIONS (1)
BY: Strokano Rus

	FOR ALL TERRITORY SERV	/ED
	Community, Town o	
KENERGY CORP.	PSC KY. NO	
(FORMERLY HENDERSON UNION ELECTRIC COOPERATIVE CORP.'S TARIFF)	Eighth Revised SHEET NO	
	CANCELLING PSC NO7	
	Seventh Revised SHEET NO	D. 19
CLASSIFICATION		RATE PER
	(OI SERVICE	UNIT
SCHEDULE "D" – S	SECURITY LAMP	
AVAILABILITY		
This rate shall apply to any consumer within the service as	rea.	
MONTHLY RATE		
Sodium or Mercury Vapor Lamp		
8,000 Lumen		\$6.95
(R) 20,000 Lumen		\$9.69
CONDITIONS OF SERVICE		
(1) Above rates include all materials, installation and facilities, with exception of loss due to vandalism in w cost.	maintenance of equipment existing hich case the consumer shall pay all	
(2) Installation of new lamps when construction of fa distribution rules and regulations.	acilities is required will be based on	
TERMS OF PAYMENT		
Delinquent accounts are subject to a collection fee of \$10 above rates are net, the gross rate being five (5%) higher is not paid within fifteen (15) days from the date of the bi	In the event the current monthly bill ll, the gross rate will apply. FUELIC SERVICE	
	OF KENT EFFEC	UCKY
	SEP 02	2000
	SEP UZ	2000
	PURSUANT TO SE	
DATE OF ISSUE <u>September 8, 2000</u>	DATE EFFECTIVE September	11.00
	(Interim Rates Subj	ect to Change)
ISSUED BY Dean Danly	TITLE President and CI	ΞΟ
NAME OF OFFICER		

	FOR ALL TERRITORY SERVED
	Community, Town or City PSC KY. NO 7
KENERGY CORP. (FORMERLY HENDERSON UNION EC)	First Revised SHEET NO. 19.1
	CANCELLING PSC NO 7
	Original SHEET NO. 19.1

CLASSIF	FICATION OF SERVICE	
COMMERCIAL/INDUSTRIAL EXTER	RIOR LIGHTING	RATE PER UNIT
APPLICABLE		
Service area in Henderson, Union, Wel Hopkins counties.	bster, Crittenden, Caldwell, Lyon and	1
AVAILABILITY OF SERVICE		
To any customer within the service are Regulations of the Corporation.	a and subject to established Rules and	1
RATE PER MONTH	APPROXIMATE INITIAL LAMP LUMENS	
Flood Lighting Fixture		
High Pressure Sodium - per lamp	28,000	\$ 8.73
High Pressure Sodium - per lamp	61,000	\$ 11.06
High Pressure Sodium - per lamp	140,000	\$ 23.60
Metal Halide - per lamp	19,500	\$ 8.36
Metal Halide - per lamp	32,000	\$ 11.03
Metal Halide - per lamp	107,000	\$ 22.97
Contemporary (Shoebox) Lighting Fixture	<u>e</u>	
High Pressure Sodium - per lamp	28,000	\$ 9.97
High Pressure Sodium - per lamp	61,000	\$ 12.38
High Pressure Sodium - per lamp	140,000	\$ 25.66
Metal Halide - per lamp	19,500	\$ 9.62
Metal Halide - per lamp	32,000	\$ 12.14
Metal Halide - per lamp	107,000	\$ 24.82
Decorative Lighting Fixtures		}
Acron Globe Metal Halide - per lamp	9,000	\$ 9.39
Acron Globe Metal Halide - per lamp	16,600	\$ 11.40
Round Globe Metal Halide - per lamp Round Globe Metal Halide - per lamp Lantern Globe Metal Halide - per lamp	9,000	\$ 9.20
Round Globe Metal Halide - per lappelC	SERVICE CONTRIBUTION 16,600	\$ 10.52
Lantern Globe Metal Halide - per lamp	OF KENTUCKI 16,600 EFFECTIVE	\$ 7.98
Pedestal Mounted Pole		
Steel, 25 ft per pole	MAY 05 2000	\$ 5.52
Steel, 30 ft per pole	m 11 - 2 -	\$ 6.22
Steel, 39 ft per pole	MAT TO 807 KAR 5011.	\$ 10.45

DATE OF ISSUE April 4, 2000

SECTION 9 (1)

DATE EFFECTIVE May 5, 2000

ISSUED BY April 4, 2000

NAME OF OFFICER

	P\$	Com SC KY. NO7	munity, Town o	or City
_	KENERGY CORP. ~(FORMERLY HENDERSON UNION EC)	First Revised	SHEET NO	19.2
	CA	ANCELLING PS	C NO7	
		Original	SHEET NO	19.2
	CLASSIFICATION OF	SERVICE		
	COMMERCIAL/INDUSTRIAL EXTERIOR LIGHTI	ING		RATE PER UNIT
	Direct Burial Pole Wood, 30 ft per pole Aluminum, 28 ft per pole Square Fiberglass, 20 ft per pole Square Fiberglass, 30 ft per pole Square Fiberglass, 9 ft per pole Fluted Fiberglass, 15 ft per pole Fluted Fiberglass, 15 ft per pole TAXES There shall be added to each applicable customer Receipts License Tax for Schools (KRS 160.617) as (KRS 139.210).			\$ 6.55 \$ 7.11 \$ 5.06 \$ 5.93 \$ 6.95 \$ 7.17 \$ 7.60
		O MA PURSUANT SE BY: Sked	ERVICE COMMISSION F KENTUCKY EFFECTIVE Y 05 2000 T TO 807 KAR 5.011, ECTION 9 (1) VALUE OF THE COMMISSION	N
_	1/1/1	E EFFECTIVE _ ITLEP	May 5, 2000 resident and CE	

FOR ALL TERRITORY SERVED

ISSUED BY AUTHORITY OF PSC ORDER NO. _____

Form for Filing Rate Schedules	For All Territory Served
HENDERSON LINION ELECTRIC	Community, Town or City
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	P.S.C. 7
	Seventh Revised SHEET NO. 20
	CANCELING P.S.C. 7
	Sixth Revised SHEET NO. 20
CLASSIFICATION OF SE	RVICE
SMELTER CUSTOMERS SERVED UNDER SPEC	
The Henderson Union Electric Cooperative Smelter Tariff ff Corporation shall consist of Schedule A to the Agreement for Electric Electric Cooperative Corp. and Alcan Aluminum Corporation dated hereby incorporated by reference as though fully set out herein. Alca obligated to pay in accordance with the rates, charges and other term Schedule A including the applicable retail adder.	ic Service between Henderson Union July 15, 1998, which Schedule A is an Aluminum Corporation shall be as and conditions set forth in said
Notwithstanding any provision to the contrary contained in Agreement for Electric Service, Alcan may be obligated to pay to He surcharge if necessary to recover a portion of any unforeseen increas due to the Smelters' load, as set forth in the commission's Order data 98-267.	enderson Union a transmission ses in Big Rivers' transmission costs
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	PURSUANT TO ADT KAR 5:011, BY: SECRETARY OF THE COMMISSION
DATE OF ISSUE August 24, 1998 DATE EFFE	CTIVE July 18, 1998
ISSUED BY John West TITLE	President & CEO

	g Rate Schedules		For All Territory Served
		PUBLIC SERVICE COMMISSION	Community, Town or City
	N UNION ELECTRIC VE CORPORATION	OF KENTUCKY EFFECTIVE	P.S.C. 7
COOPERATI	VE CORPORATION		1.5.0.
		MAY 24 1999	Fifth Revised SHEET NO. 22
		PURSUANT TO 807 KAR 5:011, SECTION 9 (1)	CANCELING P.S.C7
		BY: Stephan Buy SECRETARY OF THE COMMISSION	Fourth Revised SHEET NO. 23
		CLASSIFICATION OF SER	VICE
RESTITUTION	ON ADJUSTMENT		(AI)
(1)	Billings to Customers S	Served From Non-Dedicated Deliver	y Points (N)
decre	ased during each refund att hour sold: Restitution Adjustment	month by the following restitution a	ion adjustment is applicable shall be djustment factor applied to each
	. wontanon / tajaomion	P(m)	
delive and P to exc	ery points for restitution a is the total KWH purcha	it from the seller's wholesale power djustment (plus any over/under recised, less line losses equal to a twel (M) period shall be the first month pled.	overy from the prior refund) ve-month moving average not
(2)	Billings to Customers se	erved from Dedicated Delivery Poir	nts (No Line Losses to Seller)
applio	able shall be decreased	rate schedules or special contracts during each month equal to the am point by the wholesale power suppl	to which this restitution adjustment is ount refunded to the seller for the ier for restitution adjustment.
(3)	"A-Residentials", "B-Far Commercial(51 to 501 l Non-dedicated Rate Ric	der", SL-Street Lights", "D-Security on Union Electric Cooperative rate s	Electric Cooperative rate schedules KVA or Less)", "B-1 Farm or dedicated Delivery", "LP-3 Off Peak Lamp", and rate schedule (2) above schedules "LP-4 Dedicated Delivery
(4)	amounts received from	m the seller's wholesale power su stomers and a detailed accounting	the time that all restitution adjustment applier have been appropriately flowed g has been provided to and approved by
DATE OF IS	SUE June 7, 1999	DATE EFFECTI	VE May 24, 1999
	June 1, 1999	DATE EFFECT	
DATE OF 13:	/	•	
ISSUED BY_	John Wen Name of Officer	TITLE	President & CEO

Form for Filing Rate Schedules			For All Territory Served Community, Town or City		
HENDERSON UNIC			P.S.C7		
			Fourth Revised SHEET NO. 22		
			CANCELING P.S.C7		
			Third Revised SHEET NO. 22		
	CLASSIFICA	TION OF SEF	RVICE		
(T)	"THIS PAGE RESERVE	D FOR FUTU	RE USE"		
			PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		
			SEP 02 1997		
			PURSUANT TO 807 KAR 5:011, SECTION 9 (1)		
			Moraio America America (M. 1997)		
DATE OF ISSUE	September 9, 1997	DATE EF	FECTIVE September 2, 1997		
A	1. 11/01/		(Interim rates subject to change)		
ISSUED BY/Name	of Officer	_TITLE	President & CEO		
Issued by authority Dated <u>August 29</u>		rvice Commiss	sion of Kentucky in Case No. 97-220		

Form for Filing Rate Schedules	For All Territory Served
_	Community, Town or City
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	P.S.C7
	Third Revised SHEET NO. 23
	CANCELING P.S.C7
	Second Revised SHEET NO. 23
CLASSIFICATION OF SE	RVICE
SMELTER CUSTOMER SERVED UNDER SP	ECIAL CONTRACT
AVAILABILITY	(T)
This tariff applies for sales and deliveries of electric power a primary aluminum smelter located in Sebree, Kentucky.	and energy to Alcan for use at the
TERMS OF THE RATE	(T)
This rate shall have the same term as and shall be effective Henderson Union Smelter Rate (BREC Smelter rate) attached herei	
CONDITIONS OF SERVICE	(T)
 It shall be the responsibility of Alcan to coordinate throall transactions that HUEC must make on behalf of Alcan All other conditions of service shall be governed by the Alcan 	can pursuant to the BREC Smelter
<u>RATES</u>	
The rates to Alcan shall be the sum or the following: a). All cost incurred by HUEC pursuant to the rates, terms	PUBLIC SERVICE COMMISSION OF KENTUCKY s and EFFECTIVE (T)
conditions of the BREC Smelter rate for the supply and/or of to or for Alcan; plus	delivery of electric power and energy SEP 0.2 1997
b.) \$.0001 per kilowatt hour delivered, per month.School Taxes added if applicable.Kentucky Sales Taxes to be added to bill if applicable.	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
DATE OF ISSUE September 9, 1997 DATE EF	FECTIVE September 2, 1997 (Interim rates subject to change)
	, , , , , , , , , , , , , , , , , , , ,
ISSUED BY Name of Officer TITLE	President & CEO
Issued by authority of an Order of the Public Service Commis Dated August 29, 1997	ssion of Kentucky in Case No. 97-220
DatedAugust 29, 1991	

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City		
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	P.S.C7		
	Third Revised SHEET NO. 24		
	CANCELING P.S.C7		
	Second Revised SHEET NO. 24		
CLASSIFICAT	ON OF SERVICE		
SMELTER CUSTOMER SERVED U	NDER SPECIAL CONTRACT		
5. INTERIM BIG RIVERS HENDERSOI	N UNION SMELTER RATE (T)		
a. <u>AVAILABILITY:</u>			
sales to Alcan Aluminum Corp aluminum smelter located in S	on Union Electric Cooperative Corporation ("HU") for coration ("Alcan") for use at the Alcan primary Sebree, Kentucky. The maximum demand associated hereunder shall be 233,000 kilowatts.		
b. <u>TERM OF THE RATE:</u>			
at the earlier of midnight Augu	12:01 a.m. on September 2, 1997 and shall terminate ust 31, 1998 or the Closing Date of the transaction E Energy Corp. ("LEC") and its affiliates. This tariff ne entire term hereof.		
c. <u>RATES:</u>			
OF KENTUCKY EFFECTIVE SEP 0 2 1997 5.c.(2) and (3), are the aggregate 233,000 kilotal Tier 1 and Tier 2 I multiplied by the numb	e and the Tier 2 Energy Rate as set forth in Sections rates inclusive of all expenses of providing an watts of firm electric service at a 98% load factor for kilowatt hours each month equal to 5,480,160 kWh er of days in that month. Accordingly, no separate licable to electric service under Tier 1 or Tier 2.		
PURSUANT TO 807 KAR 5:011.	ne Tier 1 and Tier 2 Energy Rates include, but are not		
DATE OF ISSUE September 9, 1997	DATE EFFECTIVE September 2, 1997 (Interim rates subject to change)		
10002001	ITLE President & CEO		
Name of Oπicer	ce Commission of Kentucky in Case No. 97-220		

Form for Filing Rate Schedules HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION			For All Territory Served Community, Town or City		
			P.S.C.	·	
			Third Revised	SHEET NO. 25	
			CANCELING P.S	S.C7	
			Second Revised	_SHEET NO. 25	
		CLASSIFICATION OF SERVICE	E		
	or acq transn Section limited expen distrib	It to the fixed, semi-variable, and variable all facilities necessary for the distribution of the quadra 5.c. The semi-variable and variable and variable and ron-fuel operations associated with producing an auting energy, including the cost of any services.	the generation and intities of energy seriable expenses inc nal, maintenance and/or acquiring and	associated et forth in this lude, but are not and environmental transmitting and	
(2)	Tier 1	Energy Rate:			
_	The T	ier 1 Energy Rate for firm power i	s \$0.0307 per kWh	1.	
(3)	Tier 2	Energy Rate:			
	The T	ier 2 Energy Rate for firm power i	s \$0.02098 per kW	h.	
(4)	(a)	Tier 3 Energy Rate:			
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		The Tier 3 Energy Rate for firm plus a 2% factor for system los a total rate, excluding transmiss	ses supplied by Big	Rivers to HU for	
SEP 02 1997	(b)	Tier 3 Transmission Rate:			
PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephano Buu		The Tier 3 Transmission Rate a services provided by or through energy, shall be fixed at \$0.98	Big Rivers with re	spect to Tier 3	
DATE OF ISSUE Se	ptembe	r 9, 1997 DATE EFFEC	TIVE <u>Septembe</u> (Interim rates sub		
ISSUED BY Joe	m C	Vest_title	President & CEO		
Marne of Off Issued by authority of an Dated August 29, 1997	Order of	f the Public Service Commission	of Kentucky in Cas	e No. <u>97-220</u>	

Form for Filing Rate Schedules			For All Territory S Community, Town	
HENDERSON UNION ELECTION COOPERATIVE CORPORA			P.S.C	7
			Third Revised	SHEET NO. 26
			CANCELING P.S.	C7
			Second Revised	_SHEET NO26
	CLASSIFIC	ATION OF SERVICE		
	Demand.			
	(c) <u>Tier 3 Ancil</u>	lary Services Rate:		
	during this i bundled as	rvices shall not be se nterim period, but ins part of the power sale tion 5.c.4(a).	tead shall be supp	lied to HU and
d. <u>CHAR</u>	GES:			
(1)	<u>Definitions</u>			
PUBLIC SERVICE COMMISSION OF KENTUCKY	calculated by multipmonth. The Tier 2 I difference between calculated by multip month. The Tier 3 I	nase Obligation in eachlying 2,304,960 kWh Purchase Allowance i the Minimum Purchas Demand shall be dete Inth less 233,000 kilo	by the number of one each month shales obligation and to by the number of cermined as the met	days in the billing I be the he amount days in the billing ered maximum
	Tier 1			
PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: StechanO BUL	sum of (I) the rate s by the number of kil more than the amou	th, HU shall pay a Tie et forth in Section 5.d lowatt hours purchase ant of the Minimum Pu aultiplied by the numb	e.(2) of this Interimed by HU for resale archase Obligation	Tariff multiplied e to Alcan, but no , and (ii) a rate of
DATE OF ISSUE Sept	ember 9, 1997	DATE EFFECTI	VE <u>September</u> (Interim rates subje	
- ISSUED BY John U	lest	_TITLEPi	resident & CEO	
Name of Office Issued by authority of an Office Dated August 29, 1997		ervice Commission of	Kentucky in Case	No. <u>97-220</u>

Form for Filing Rate Schedules HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION			For All Territory Served Community, Town or City P.S.C. 7	
			Third Revised SHEET NO. CANCELING P.S.C7 Second Revised SHEET NO.	
	CLASSIFICATI	ON OF SERVICE		
	hours purchased by Alc	an for consumpti	ds the actual number of kilowatt ion or resale in such month. the only take-or-pay obligation o	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 0 2 1997 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephand Boul	portion, up to a maximule Purchase Obligation for marketers, power broke sold at times and under that the resale by HU of purchasing and consumarrange for transmission power to be resold, subjoint the purchaser's expense effect according to the times as a services used on Big Ricesale. In the event of a days' duration, to the exincurred by HU on Big Filter 1 energy, this among the Minimum Purchase required to pay Big Rivers.	im demand of 98, resale to third-pers, or any other pers, or any other personant condi- f such Tier 1 eneming Tier 2 energy n service and assigned to its available ense, from Big Rivers' transmission a shutdown of the dent transmission Rivers' transmission Rivers' transmission Rivers' transmission Cobligation. In all ers separately for	on behalf of Alcan all or any ,000 kilowatts, of the Minimum earty consumers, utilities, power party to which power can be legalitions determined by Alcan, proving shall not preclude Alcan from y, and provided further that HU seciated ancillary services for this illity on Big Rivers' OASIS, at HU wers, at rates as they are then in of transmission and ancillary on system to accomplish this sale as Sebree Smelter of at least 30 in and ancillary services charges ion system to effect this resale of ited against the amount owed for I other circumstances, HU shall the all such transmission and ancillary er 1 Energy as set forth above.	deconshalls shall's are
DATE OF ISSUE S	eptember 9, 1997	_DATE EFFECT	IVE <u>September 2, 1997</u> (Interim rates subject to change)	
- ISSUED BY John	1s lest TI	TLE P	resident & CEO	

Name of Officer
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 97-220
Dated August 29, 1997

Form for Filing Rate Schedules HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION		For All Territory Served Community, Town or City		
		P.S.C77		
		Third Revised SHEET NO. 28		
		CANCELING P.S.C7		
		Second Revised SHEET NO. 28		
****	CLASSIFICATION OF SERVI	CE		
(3)	Tier 2			
	Each calendar month, HU shall pay a multiplying the applicable rate set fort number of kilowatt hours consumed by Allowance.	h in Section 5.c.(3) of this Tariff by the		
(4)	Tier 3			
	Each calendar month HU shall pay a multiplying the applicable Tier 3 Energy of this tariff by the number of kilowatt the amount calculated by multiplying 5 in the billing month, plus a separate T by multiplying the Tier 3 Transmission this Interim Tariff by the Tier 3 Deman	gy Rate set forth in Section 5.c.(4)(a) hours consumed by Alcan in excess of 5,480,160 kWh by the number of days ier 3 Transmission Charge computed Rate set forth in Section 5.c.4(b) of		
e. (1)	NO ADJUSTMENTS FOR LEGISLATION, REGULATORY OR LEGAL ACTION:			
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	The Rates under this Interim Tariff are fixed during the applicable period.			
SEP 0 2 1997 (2)	NO ADJUSTMENTS FOR FUEL PUR	CHASES:		
PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephan Bul SUBSTARY OF THE COMMISSION	The Rates under this Interim Tariff sha any adjustment for the cost of fuel, wh otherwise.			
DATE OF ISSUE Se	ptember 9, 1997 DATE EFFEC	CTIVE September 2, 1997 (Interim rates subject to change)		
ISSUED BY John	west TITLE	President & CEO		
Issued by authority of an One Dated August 29, 1997	Order of the Public Service Commission	of Kentucky in Case No. 97-220		

Form for Filing Rate Schedules		For All Territory Served Community, Town or City	
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	P.S.C.	ι y 7
	SEP 02 1997		ET NO. 29
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)	CANCELING P.S.C	7
	BY: Stephand But	Second Revised SHE	ET NO. 29
Cl	ASSIFICATION OF SERVIO	CE	
(3) NO ADJUS	STMENT FOR ENVIRONME	NTAL SURCHARGE:	
any adjust	under this Interim Tariff sha ment for an environmental s or otherwise.		•
previous month's payable funds on shall fail to pay and discontinue delived written notice to he shall not in any work obligation or the that any such pur	service hereunder. HU shat or before the first working d ny such bill within such preservery of electric power and end HU of its intention to do so. way affect the obligation of H oright of HU on behalf of Alca chases of the Minimum Purciately payable funds in advantage.	III pay Big Rivers in immedity after the 24 th of the more cribed period, Big Rivers mergy hereunder upon five (\$\fo Such discontinuance for no U to pay the Minimum Purchan to resell Tier 1 Energy, pechase Obligation for resale	iately inth. If HU nay 5) days' on-payment chase orovided must be
BILLING FORM:			
BIG RIVERS ELECTRIC CORP., P.O.	BOX 24, HENDERSON, KY	/ 42420	
TO HENDERSON-UNION	MONTH ENDING	ACCOUNT 82	HU
SUBSTATION ALCAN SERVICE FROM THRU			
DATE OF ISSUE September 9, 1	997 DATE EFFEC		
ISSUED BY John We	stTITLE	(Interim rates subject to che President & CEO	ange)
Name of Officer Issued by authority of an Order of the Dated August 29, 1997	Public Service Commission	of Kentucky in Case No	97-220

Form for Filing Rate So	chedules			For All Territory Served		
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION		PUBLIC SERVICE OF KENT FEEC	UCKY	P.S.C. 7_		
		SEP 0	2 1997		ed SHEET NO. 30	
		PURSUANT TO 8				
		SECTIONS SECTION SECTION SECTION STREET	N 9 (1)		P.S.C7	
		DY: DROWN	DOUG	Second Revi	sed SHEET NO. 30	
	С	LASSIFICATI	ON OF SERVICE			
USAGE DI KW DEMAND	EMAND T	IME DAY		METER	MULT	
ENERGY PREVIOUSED	JS P	RESENT	DIFFERENCE	MUL	T KWH	
TIER 1 ENERGY ENERGY	KWH TIM	IES \$0.0307 E	QUALS	\$		
TAKE OR PAY(IF ANY) KWH TIM	IES \$0.0135 E	QUALS	\$		
ADJUSTMENT	KWH TIM	IES \$0.0307 E	QUALS	\$		
		SUBTO	AL	\$		
TIER 2 ENERGY						
ENERGY	KWH TIM	IES \$0.02098	EQUALS	\$		
ADJUSTMENT	KWH TIM	IES \$0.02098	EQUALS	\$		
		SUBTO	TAL .	\$		
TIER 3 ENERGY ENERGY	KWH TIM	IES \$0.01958	EQUALS	\$		
ADJUSTMENT	KWH TIM	IES \$0.01958	EQUALS	\$		
		SUBTO	TAL .	\$		
DATE OF ISSUE	September 9,	1997	_DATE EFFECTI		mber 2, 1997 s subject to change)	
ISSUED BY Name of				esident & CE		
Issued by authority of a Dated <u>August 29, 19</u>		e Public Servic	ce Commission of	Kentucky in (Case No. <u>97-220</u>	

Form for Filing Rate Sche	dules		For All Territory Served		
HENDERSON UNION EL			Community, Tov	•	
COOPERATIVE CORPOR	RATION		P.S.C	7	
			First Revised	SHEET NO30.1	
			CANCELING P.	S.C7	
			Original	SHEET NO. <u>30.</u>	
	CLASSIFIC	CATION OF SERV	ICE		
TIER 3 TRANSMISSION DEMAND	KW TIMES \$0.98	EQUALS	\$		
ADJUSTMENT	KW TIMES \$0.98	EQUALS	\$		
		SUBTOTAL	\$		
	TOTAL AM	OUNT DUE	\$		
LOAD FACTOR ACTUAL BILLED	MILLS PER	R KWH			
DUE IN IMMEDIATELY A		ON OR BEFORE	THE FIRST WORKI	NG DAY AFTER	
		PUB	L!C SERVICE COMMISSION OF KENTUCKY EFFECTIVE	1	
			SEP 0 2 1997		
			RSUANT TO 807 KAR 5:011, SECTION 9 (1) Stohan Buy		
DATE OF ISSUESe	eptember 9, 1997	DATE EFFE		er 2, 1997 bject to change)	
ISSUED BY John Name of Off	. West	TITLE	President & CEO		
Issued by authority of an Dated August 29, 1997	Order of the Public S	Service Commissio	on of Kentucky in Ca	se No. <u>97-220</u>	

Form for Filing Rate Schedules			For <u>All Territory Served</u> Community, Town or City				
HENDERSON UNIC			P.S.C				
			First Revised				
			CANCELING P.S.	C	_7		
			Original	_SHEET	NO. <u>30.2</u>		
	CLASSI	FICATION OF SERVI	CE				
(T)	"THIS PAGE RESE	ERVED FOR FUTURE	USE"				
		P	PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE	ON			
			SEP 02 1997				
		Ŀ	PURSUANT TO 807 KAR 5:01	1,			
		۸٤١	SECTION 9 (1) - Stephand Buy - Stephand Buy				
DATE OF ISSUE	September 9, 1997	DATE EFFEC	CTIVE <u>September</u> (Interim rates subje		ae)		
ICCUED BY	An West	TITLE	President & CEO	oc to cliati	9 ^e /		
ISSUED BY Name Issued by authority Dated August 29	of Officer of an Order of the Publi	· · · · · · · · · · · · · · · · · · ·		No. 9	7-220		

Form for Filing Rate Schedules			For All Territory Served				
HENDERSON UNIC			Community, Town or C		_	•	
<u> </u>					First Revised		
					CANCELING P.S		
					Original	_SHEET	NO. <u>30.3</u>
	CLAS	SIFICAT	ION OF S	ERVICE			
(T)	"THIS PAGE RE	SERVED	FOR FU	TURE US	SE"		
. ,							
				PU	BLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE	SSION	
					SEP 02 1997		
					RSUANT TO 807 KAR 5 SECTION 9 (1) Stephanlo Bun	i:011,	
				1 · Y.	TO SOUTH OF THE STATE	PION	
DATE OF ISSUE	September 9, 199	7	DATE E	FFECTI	VE <u>Septembe</u> (Interim rates sub		une)
ISSUED BY	hullest	т	ITLE	Pro	esident & CEO	jeci io chan	ge)
Name Issued by authority Dated August 29	of Officer of an Order of the Pu , 1997	blic Servi	ce Commi	ission of	Kentucky in Cas	e No. <u>9</u>	7-220

orm for Filing Rate Schedules For All Territory Services Community, Town or				
HENDERSON UNIC			P.S.C	•
			First Revised	_SHEET NO. 31
			CANCELING P.S.	C7
			Original	_SHEET NO31
	CLASSIFI	CATION OF SE	RVICE	
(T)	"THIS PAGE RESER	VED FOR FUTU	IRE USE"	
			PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE	SION
			SEP 02 1997	
			PURSUANT TO 807 KAR 5% SECTION 9 (1)	011,
			174: Stephand Buy	NO
DATE OF ISSUE	September 9, 1997	DATE FF	FECTIVE September	2, 1997
 	O /		(Interim rates subj	
ISSUED BY Name	of Officer	TITLE	President & CEO	No. 07.220
Issued by authority Dated <u>August 29</u>	of an Order of the Public 1997	Service Commis 	sion of Nentucky in Case	: NU. <u>51-220</u>

Form for Filing Rate Schedules			For All Territory Served Community, Town or City			
HENDERSON UNICOOPERATIVE CO			P.S.C7			
			Original SHEET NO. 32			
			CANCELING P.S.C7			
			SHEET NO			
		CLASSIFICATION OF SERV	ICE			
7.	BIG F	RIVERS INTERIM LARGE INDUSTRIAI	CUSTOMER TARIFF (N)			
	a.	Availability:				
		This schedule is available to any of B distribution cooperatives for service to with peak demands of one (1) MW or less than five years with established I than 75% of their Maximum Contract contractual load factors of 70%.	greater contracting for terms of not Base Contract Demands of not less			
	b.	Terms of the Rate Schedule:				
		This rate schedule shall take effect at and shall terminate at the earlier of m Closing Date of the transaction betwee ("LEC") and its affiliates. This tariff sl term hereof.	idnight on August 31, 1998 or the en Big Rivers and LG&E Energy Corp.			
	C.	Rates:				
PUBLIC SERVICE COMMON OF KENTRIC	· kic	(1) Rates Separate for Each Larg	ge Industrial Customer:			
SEP 0 2 199	7	separately for each of its qua	poperative shall be required to pay lifying Large Industrial Customers f, in each case using that Large			
PURSUANT TO 807 KAR SECTION 9 (1) BY: Stephand BU	<u>u</u>	Industrial Customer's individu	ial Maximum Contract Demand, Base lished contractual load factor of at least			
DATE OF ISSUE_	Se	ptember 9, 1997 DATE EFFE	CTIVE September 2, 1997			
ſ	n		(Interim rates subject to change)			
ISSUED BY Name	of Off	iserTITLE	President & CEO			
	of an	Order of the Public Service Commission	n of Kentucky in Case No. <u>97-220</u>			

orm for Filing Rate Schedules			For <u>All Territ</u> Community, 1	
ENDERSON UNION ELECTRIC OOPERATIVE CORPORATION			•	77
			Original	SHEET NO. 3:3
			CANCELING	P.S.C7
				SHEET NO
	CLASS	IFICATION OF SERV	ICE	
	70% .			
(2)	BREC	Firm Sale Rates:		
	contraction contra	owing BREC Firm Sal tually specified Base of t as at least 75% of the t Demand) and Base hours determined by 70% to Base Contract pay obligation.	Contract Demand e contractually sp Contract Energy applying the cont	(established by pecified Maximum (established as the tractual load factor o
	(a)	BREC Firm Sale Dema	and Rate:	
		7.37 per kW per mon	th of Base Contra	act Demand.
	(b)	BREC Firm Sale Energ	gy Rate:	
PUBLIC SERVICE COMMISSION		0.02040 per kWh pei	r month of Base C	Contract Energy.
OF KENTUCKY EFFECTIVE	(c)	3REC Firm Sale Trans	smission Rate:	
SEP 0 2 1997		BREC Firm Sale Energ	gy Rate includes	all transmission.
PURSUANT TO 807 KAR 5.011,	(d)	BREC Firm Sale Ancil	lary Services Rat	<u>e:</u>
SECTION 9 (1) PS: Stephano Buy CONTROL OF THE OPERASSION		BREC Firm Sale Ener	gy Rate includes	all ancillary services
ATE OF ISSUE September	9 1997	DATE EFFE	CTIVE Septer	nber 2, 1997
/	/		=	subject to change)

Form for Filing Rate Schedules		For <u>All Territory Served</u> Community, Town or City
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION		P.S.C7
		Original SHEET NO. 3
		CANCELING P.S.C7
		SHEET NO
	CLA	SSIFICATION OF SERVICE
(2)	Conf	tract Demand and Contract Energy Rates:
	(the Maxi Cont less	following rates shall be applicable for the Contract Demand kilowatts taken above the Base Contract Demand up to imum Contract Demand, as established by contract) and tract Energy (established as all metered kWh taken each month kWh taken as Base Contract Energy and less kWh taken as ess Energy).
	(a)	Contract Demand Rates:
		No demand rate is associated with kW established as Contract Demand.
	(b)	Contract Energy Rates:
		\$0.01958 per kWh per month, inclusive of losses.
PUBLIC SERVICE COMMISSION OF KENTUCKY	(c)	Contract Demand Transmission Rates:
SEP 0 2 1997		For each kW taken per month in excess of the kW of Base Contract Demand, less the kW of Excess Demand, a rate of \$0.98.
PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: StephanO Buy		
e approximence as unable widelow		
DATE OF ISSUE September	9, 199	DATE EFFECTIVE September 2, 1997
0.0.41.4	L	(Interim rates subject to change)
ISSUED BY JOHN WENT		TITLE President & CEO
Name of Officer Issued by authority of an Order of	the P	ublic Service Commission of Kentucky in Case No. 97-220
Dated August 29, 1997		-

Form for Filing Rate Schedules		For All Territory Served
		Community, Town or City
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION		P.S.C7
		Original SHEET NO. 35
		CANCELING P.S.C7
		SHEET NO
	CLA:	SSIFICATION OF SERVICE
	(d)	Contract Demand Ancillary Services Rates:
		All required transmission-based and generation-based ancillary services shall be included in the Contract Energy rate.
(3)	Exce	ess Demand and Excess Energy Rates:
	as all Demonstrates by apply Exce apply the fi	following rates are applicable for Excess Demand (established II kW taken each month in excess of Maximum Contract and) and Excess Energy (established as the kWh determined oplying the contractually specified load factor of at least 70% to ess Demand). Note: in determining which of the below rates to y, all such rates will be calculated consistently (i.e., using either ixed rate for each of Excess Demand, Excess Energy, or ess Demand Transmission Rates or 110% of actual costs).
	(a)	Excess Demand Rate:
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		The greater of \$7.37 per kW per month or 110% of any demand charge associated with a purchase of such power by Big Rivers.
SEP 0 2 1997 PURSUANT TO 807 KAR 5:011.	(b)	Excess Energy Rate:
SECTION 9 (1) BY: Stephand Buy CHESTARY OF THE COMMISSION		The greater of \$0.02040 per kWh per month or 110% of the energy rate associated with a purchase of such power by Big Rivers.
DATE OF ISSUE September S		DATE EFFECTIVE September 2, 1997
DATE OF 1990L September 3	<u>, , , , , , , , , , , , , , , , , , , </u>	(Interim rates subject to change)
ISSUED BY John We.	#	TITLE President & CEO
Issued by authority of an Order of t	:he Pı	ublic Service Commission of Kentucky in Case No. 97-220
Dated August 29, 1997		· · · · · · · · · · · · · · · · · · ·

Form for Filing Rate Schedules		For All Territory Ser	
HENDERSON UNION ELECTRIC		Community, Town or	r City
COOPERATIVE CORPORATION	<u> </u>	P.S.C	7
		Original S	HEET NO. 36
		CANCELING P.S.C.	7
		S	HEET NO
CI	LASSIFICATION OF SERVIC	E	
(c)) <u>Excess Demand Transm</u>	ission Rate:	
	No transmission charges assesses costs based or in which case 110% of the by Big Rivers to obtain a third party transmission sthe applicable transmission system sha	n the actual cost to obtained actual transmission of the deliver this power of the systems plus 100% of the fon taken on Big Rivers	ain the power charges paid on applicable the costs of
(d) Excess Demand Ancillar	y Services Rate:	
PUBLIC SERVICE COMMISSION OF KENTUCKY	No ancillary services characteristics assesses costs based or in which case 110% of the Big Rivers to obtain this transmission systems, placervices taken on Big Rivers charged.	n the actual cost to obta ne actual ancillary char power on applicable th us 100% of the applica	ain the power ges paid by hird party able ancillary
EFFECTIVE	O ADJUSTMENTS FOR FUE	_PURCHASES:	
PURSUANT TO 807 KAR 5:011.	ne Rates under this rate schedecreased by any adjustment fo AR 5:056 or otherwise.		
DATE OF ISSUE September 9, 1	DATE EFFECT	IVE <u>September 2, 1</u> (Interim rates subject to	
ISSUED BY John Wet	₹ TITLE F	President & CEO	
Name of Officer Issued by authority of an Order of the Dated August 29, 1997	Public Service Commission o	of Kentucky in Case No	o. <u>97-220</u>

Form for Filing Rate Schedules				For All Territory Served Community, Town or City				
HENDERSON UNION EL COOPERATIVE CORPO					P.S.C		7	
					Original	SHE	ET NO. 37	
					CANCELING	P.S.C	7	
						SHE	ET NO	
		CLASSIFIC	ATION OF	SERVICE				
	(2) <u>l</u>	NO ADJUS	TMENT FO	R ENVIR	ONMENTAL S	URCHAR	GE:	
	(decreased		stment for	ule shall not b an environme otherwise.			
e.	BILLING	i						
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 0 2 1997 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) SECTION 9 (1) TO SECTION BULL F. BIG RIVER	Large In- month for distributi Custome after the pay any delivery notice to discontine that men Custome	dustrial Cur or the previous on coopera er in immed 24th of the such bill wi of electric potential that member huance for in her's BREC I	stomers on ous month's ative shall particle availately availatel	the first was service hay Big Rivable funds member of the energy here ion coope and shall no erative with like or pay	ution cooperate orking day after eunder. Early ers for each so on or before to distribution cooperiod, Big Rivreunder upon frative of its interest in any way an respect to the obligation.	er the 13th ch membe uch Large the first wo operative sers may drive (5) day ent to do sert Large Ir	of the er endustrial orking day shall fail to discontinue ys' written so. Such bligation of	
TO DISTRIBUTION COO	PERATIVE	Ē			ACCOUNT			
ISSUED BY Name of Off			_TITLE	Pı	VE <u>Septem</u> (Interim rates	subject to ch	nange)	
Issued by authority of an Dated <u>August 29, 1997</u>		ie Fublic Si	–	1111331UII UI	remucky in C	/ase INU	31-220	

Form for Filing Rate Schedules	PUBLIC SERVICE COMMISSION	For All Territory Served Community, Town or City			
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	OF KENTUCKY EFFECTIVE	P.S.C	7		
	SEP 02 1997	Original	SHEET NO. 38		
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)	CANCELING P.S	S.C7		
	DY: Stephand Bus		SHEET NO		
	CLASSIFICATION OF SERVICE				
SUBSTATION INDUSTRIAL DELI	VERY POINT	SERVICE FROM	E FROMTHRU		
USAGE DEMAND TIME POWER FACTOR	DAY METER BASE PEAK AVERAGE	MULT E	KW DEMAND BILLED PEAK		
ENERGY PREVIOUS	PRESENT DIFFERENCE	MULT	KWH USED		
BREC FIRM SALE BASE CONTRACT DEMAND	KW TIMES \$7.37 EQUALS	\$			
P/F PENALTY	KW TIMES \$7.37 EQUALS	\$			
ADJUSTMENT	KW TIMES \$7.37 EQUALS	\$			
	SUBTOTAL	\$			
BASE CONTRACT ENERGY	KWH TIMES \$.02040 EQUALS	\$			
ADJUSTMENT	KWH TIMES \$.02040 EQUALS	\$			
	SUBTOTAL\$	\$			
CONTRACT KWH T	TIMES \$0.01958 EQUALS	\$			
ADJUSTMENTS KWH	TIMES \$0.01958 EQUALS	\$			
DATE OF ISSUE September	9, 1997 DATE EFFECT	IVE <u>Septembe</u> (Interim rates sub			
ISSUED BY John Lile,		resident & CEO			
Issued by authority of an Order of Dated August 29, 1997	the Public Service Commission o	f Kentucky in Cas	e No. <u>97-220</u>		

Form for Filing Rate Schedules		For All Territory Served		
		Community, Town or City		
HENDERSON UNIC	· · · · · · · · · · · · · · · · · · ·	P.S.C7		
		Original SHEET NO. 39		
		CANCELING P.S.C7		
		SHEET NO		
	CLASSIFICATION OF SERVI	CE		
CONTRACT DEMAND TRANSM	KW TIMES \$0.98 EQUALS	\$		
ADJUSTMENTS	KW TIMES \$0.98 EQUALS	\$		
EXCESS DEMAND	GREATER OF KW TIMES \$7.37 EQUALS OR 110% OF BREC COST TO ACQUIRE	\$		
ADJUSTMENTS EXCESS ENERGY	GREATER OF KWH TIMES \$0.02040 EQUA OR 110% OF BREC COST TO ACQUIRE	ALS \$		
	TOTAL AMOUNT DUE	\$		
LOAD FACTOR ACTUAL BILLED	MILLS PER KWH			
		PUBLIC SERVICE COMMISSION OF KENTUCKY		
	ELY AVAILABLE FUNDS ON OR BEFORE T IE 24 TH OF THE M ONTH.	HE FIRST WORKING DAY OF THE		
MONTHAFIER	IL 24 OF THE MONTH.	SEP 02 1997		
		PURBUANT TO 807 KAR 5:011, SECTION 9 (1)		
		ov Stedant Buy		
DATE OF ISSUE	September 9, 1997 DATE EFFE	CTIVE September 2, 1997 (Interim rates subject to change)		
ISSUED BY	ohillestTITLE	President & CEO		
Issued by authority Dated August 29	of Officer of an Order of the Public Service Commission 1997	n of Kentucky in Case No. <u>97-220</u>		

orm for filing Rate Schedules	For All Territory Served Community, Town or City		
	P.S.C. NO.	iown or orly	. 6
"IDEDCON UNION DUDAL ELECTRIC			· · · · · · · · · · · · · · · · · · ·
Tiderson-union rural electric SUPERATIVE CORPORATION		SHEET N	
ame of Issuing Corporation	CANCELLING P.S	.c. No	6
	<u>Original</u>	SHEET	18
CLASSIFICATION OF	SERVICE		
CABLE TELEVISION ATTACHMENT TARIFF			
APPLICABILITY			
In all territory served by the company on pothe company for their electric plant.	les owned and used by		
AVAILABILITY			
To all qualified CATV operators having the r	ight to receive service		
RENTAL CHARGE			
The yearly rental charges shall be as follows	s:		
Two-party pole attachment		\$ 3.23	
Three-party pole attachment	BLIC SERVICE COMMISSION OF KENTLARRY	2.59	
Two-party anchor attachment	EFFECTIVE	2.83	
Three-party anchor attachment	JUL 15 1985	1.88	
Grounding attachment	JRSUANT TO 997 B 198021,	3.23	
Pedestal attachment	A Gloghegan	3.23	
BILLING			
Rental charges shall be billed semi-annually pole attachments. The rental charges are nepercent (5%) higher. In the event the current paid within fifteen (15) days from the date or rate shall apply.	t, the gross being five nt monthly bill is not		·
Note: Discount or penalty must apply to all	electric customers.		
	N.100 PURE DATE 7-		 .
DATE OF ISSUE January 10, 1984	_DATE EFFECTIVEJanua	ry 1, 1985	
ISSUED BY Dan West	TITLE Manager		

Form for filing Rate Schedules	For All Territory S Community, Town or	
	P.S.C. NO.	6
INDERSON-UNION RURAL ELECTRIC	Original si	HEET NO. 20
COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	6
Name of Issuing Corporation	Original SHEET	r 19
CLASSIFICATION OF	SERVICE	
SPECIFICATIONS		-
A. The attachment to poles covered by this times conform to the requirements of the National 1981 Edition, and subsequent revisions thereof, e requirements of public authorities may be more st the latter will govern.	Electrical Safety Code, xcept where the lawful.	
B. The strength of poles covered by this ag cient to withstand the transverse and vertical lo under the storm loading of the National Electrica for the area in which they are located.	ad imposed upon them Grand	r Naky Hyfa
ESTABLISHING POLE USE	PURSHANTYON	eriore in a colui catual a
A. Before the CATV operator shall make use the Cooperative under this tariff, they shall not their intent in writing and shall comply with the by the Cooperative. The CATV operator shall furn detailed construction plans and drawings for each with necessary maps, indicating specifically the the number and character of the attachments to be and rearrangements of the Cooperative's fixtures for the attachment, any relocation or replacement and any additional poles that CATV intends to ins	of any of the poles of ify the Cooperative of procedures established ish the Cooperative pole line, together poles of the Cooperative placed on such poles, and equipment necessary s of existing poles,	leoghege
The Cooperative shall, on the basis of such plans and drawings, submit to the CATV operator a ing overhead and less salvage value of materials; may be required in each such pole line. Upon rec CATV operator, the Cooperative will then proceed changes in pole lines covered by cost estimate.	cost estimate includ- of all changes that eipt of payment by the	
Upon completion of all changes, the CATV operight hereunder to make attachments in accordance application of this tariff. The CATV operator sh make attachments in such manner as not to interfethe Cooperative.	with the terms of the all, at his own expense,	

ISSUED BY Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. Administrative Case No. 251 dated July 19, 1983

DATE EFFECTIVE

January 1, 1985

January 10, 1984

DATE OF ISSUE

Form for filing Rate Schedules	For All Territo	
•	P.S.C. NO	5
DERSON-UNION RURAL ELECTRIC	Original	SHEET NO. 20
LOUPERATIVE CORPORATION	CANCELLING P.S.	C. NO
Name of Issuing Corporation		SHEET
CLASSIFICATION OF SERV	ICE	
B. Upon completion of all changes, the Cooperative actual cost as built to the CATV operator (including over salvage value of materials). Should the actual cost be the initial payment, the CATV operator shall be refunded billing shall be submitted. The obligation of the CATV shall not be limited to amounts shown on estimates made hereunder. C. Any reclearing of existing rights-of-way and an necessary for the establishment of pole line attachments be performed by the CATV operator. D. All poles to which attachments have been made ushall remain the property of the Cooperative, and any packatV operator for changes in pole line under this tariff the CATV operator to the ownership of any of said poles. E. Any charges necessary for correction of substant made by the CATV operator, where notice of intent had not shall be billed at rate equal to twice the charges that imposed if the attachment had been properly authorized. EASEMENTS AND RIGHTS-OF-WAY A. The cooperative does not warrant nor assure to any rights-of-way privileges or easements, and if the CATATATATATATATATATATATATATATATATATATAT	erhead and less more or less than i or additional operator hereunder by the Cooperative my tree trimming s hereunder shall under this tariff ayments made by the shall not entitle PUBLIC SER OF indard installation E by the carve been in PURSUANT SE THE CATV operator ATV operator shall is attachments on shall attach to	VICE COMMISSION KENTUCKY FFECTIVE
MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION		
A. Whenever right-of-way considerations or public	regulations make	

A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

DATE OF ISSUE January 10, 1984	DATE EFFECT	IVE January 1, 1985
SUED BY John (Lest Name of Officer	TITLE	Manager
Name of Officer	,	1

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Administrative Case No. 251 dated July 19, 1983

	Form for filing Rate Schedules	For All Territo	ory Served	
Form for filling Rate Schedules		Community, Town or City		
		P.S.C. NO.	•.	6
	HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION	Original	SHEET NO.	21
		CANCELLING P.S.C	. NO	6
	Name of Issuing Corporation	Original	SHEET	20
	<u> </u>			
	CLASSIFICATION OF SERVIC	E		
	B. Upon completion of all changes, the Cooperative actual cost as built to the CATV operator (including over salvage value of materials). Should the actual cost be the initial payment, the CATV operator shall be refunded billing shall be submitted. The obligation of the CATV under shall not be limited to amounts shown on estimates Cooperative hereunder.	rhead and less more or less than or additional operator here-		
	C. Any reclearing of existing rights-of-way and an necessary for the establishment of pole line attachments be performed by the CATV operator.	y tree trimming hereunder shall		
	D. All poles to which attachments have been made us shall remain the property of the Cooperative, and any pathe CATV operator for changes in pole line under this taken the CATV operator to the ownership of any of said	yments made by riff shall not		
	E. Any charges necessary for correction of substant made by the CATV operator, where notice of intent had no ed, shall be billed at rate equal to twice the charges to been imposed if the attachment had been properly authorically and the charges to be a constant of the attachment of the charges to be a constant of the attachment of the charges to be a constant of the charges of t	t been request- hat would have		
	EASEMENTS AND RIGHTS-OF WAY		•	
	A. The cooperative does not warrant nor assure to ator any rights-of-way privileges or easements, and if t shall at any time be prevented from placing or maintainiments on the Cooperative's poles, no liability on accoun attach to the Cooperative. Each party shall be responsiing its own easements and rights-of-way.	ng its attach- t thereof shall ble for obtain-	SFFECTIVE UL 1.5 1985	RIGN
	MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION	PURSUA	No American] 1,
	A. Whenever right-of-way considerations or public relocation of a pole, or poles necessary, such relocatio by the Cooperative at its own expense, except that each the cost of transferring its own attachments.	n shall be made	Judghe	gas
		•		

DATE OF ISSUE January 10, 1984

DATE EFFECTIVE January 1, 1985

ISSUED BY TITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Administrative Case No. 251dated July 19, 1983

Form	for	filing	Rate	Schedules
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orm for filing Rate Schedules	For All Territory Served	
	Community, Town or City	
	P.S.C. NO	6
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION	Original SHEET N	o. <u>22</u>
	CANCELLING P.S.C. NO	6
ame of Issuing Corporation	Original SHEET	21

CLASSIFICATION OF SERVICE

- Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation. give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.
- C. Any existing attachment of CATV which does not conform to the *specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligations or liability assumed under the tariff.
 - D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgement, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise precaution to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and except for removal for non-payment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of such damaged facilities.

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7	00

DATE OF ISSUE

January 10, 1984

DATE EFFECTIVE

January 1, 1985

ISSUED BY Name of Officer

Manager TITLE

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Administrative Case No. 251 dated July 19, 1983

	For All Territory Served		
•	Community,	Town or City	•
	P.S.C. NO		6
ENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION	Original	SHEET	NO. 23
Name of Issuing Corporation	CANCELLING P.	S.C. NO	6
Name of issuing corporation	Original	SHEET	22
CLASSIFICATION OF SER	RVICE		
INSPECTIONS		•	
A. <u>Periodic Inspection</u> : Any unauthorized or unby CATV operator will be billed at a rate of two time to the rate that would have been due, had the install day after the last previously required inspection. B. <u>Make-Ready Inspection</u> : Any "make-ready" install through "inspection required of the Cooperative will CATV operator at a rate equal to the Cooperative's acappropriate overhead charges.	es the amount equal lation been made th PUBLIC spection or walk- be paid for by the	D SERVICE COMA OF KENELLOKY TEFECTIVE	
· INSURANCE OR BOND	PURS	TO FOR THAN	
A. The CATV operator agrees to defend, indemnifulation the Cooperative from any and all damage, loss, claim liability, penalty or forfeiture of every kind and not limited to, costs and expenses of defending again ment of any settlement of judgement therefor, by reason or deaths to persons, (b) damages to or destruction of pollutions, contaminations of or other adverse effect or (d) violations of governmental laws, regulation or suffered directly by the Cooperative itself, or indications, demands or suits against it by third parties alleged to have resulted from acts or ommissions of its employees, agents, or other representatives or from the premises of the Cooperative, either solely or any alleged joint negligence of the Cooperative.	, demand, suit, ature, including, but the same and passon of (a) injuries of properties, (c) ts on the environment orders whether rectly by reason of , resulting or the CATV operator, rom their presence	out ly- ent	(nog <i>a</i> n
B. The CATV operator will provide coverage from ized to do business in the Commonwealth of Kentucky:	m a company author	- 1	
 Protection for its employees to the extension workmen's Compensation Law of Kentucky. 	ent required by		
2. Public Liability coverage with separate town or city in which the CATV operator contract to a minimum amount of \$100,000	operates under th	is on	

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Administrative Case No. 25] dated July 19, 1983

Form for filing Rate Schedules		Territory Serve	
	Communi	ty, Town or Cit	: y
•	P.S.C. NO.		6
HENDERSON-UNION RURAL ELECTRIC	<u>Original</u>	SHEET	no. 24
COOPERATIVE CORPORATION	CANCELLING	P.S.C. NO	6
Name of Issuing Corporation	Original	SHEET	23
CLASSIFICATION OF SERV	VICE		
and \$300,000.00 for each accident or perso and \$25,000.00 as to the property of any o \$100,000,00 as to any one accident of prop	one person, and		-
Before beginning operations under this tariff, t shall cause to be furnished to the Cooperative a cert coverage, evidencing the existence of such coverage. quired hereunder shall contain a contractual endorsen follows:	ificate for su Each policy r	uch re-	
"The insurance or bond provided herein shabenefit of Henderson-Union Rural Electric poration, so as to guarantee, within the othe performance by the insured of any indeforth in this tariff. This insurance or becalled for any cause without thirty (30) deeing first given to Henderson-Union Rural tive Corporation."	Cooperative Co coverage limits emnity agreemen bond may not be days advance no	or- nRUsitC SERVICE C e can- otice EFFECTI	Vin
CHANGE OF USE PROVISION		PURSUANT 1080)74.186911. 963 /
When the Cooperative subsequently requires a character attachment for reasons unrelated to the CATV operation ator shall be given forty-eight (48) hours notice of (except in case of emergency). If the CATV operator willing to meet the Cooperative's time schedule for some cost for performing the change of CATV attachments.	ons, the CATV of the proposed of is unable or usuch changes, t	oper- change un- the	ograga
<u>ABANDONMENT</u>			
A. If the Cooperative desires at any time to ab which CATV operator has attachments, it shall give the notice in writing to that effect at least thirty (30) date on which it intends to abandon such pole. If, a said period, the Cooperative shall have no attachment the CATV operator shall not have removed all of its a such pole shall thereupon become the property of the the CATV operator shall save harmless the Cooperative	e CATV operato days prior to t the expirati s on such pole ttachments the CATV operator,	or the ion of e, but erefrom, , and	
	E EFFECTIVE_	January 1, 198	5
ISSUED BY how West TIT	LE	Manager	

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. Administrative Case No. 251 dated July 19, 1983

	All Territory Served		
Form for filing Rate Schedules	Community, Town or City		
	P.S.C. NO. 6		
HENDERSON-UNION RURAL ELECTRIC	Original SHEET NO. 25		
COOPERATIVE CORPORATION	CANCELLING P.S.C. NO. 6		
Name of Issuing Corporation	Original SHEET 24		
CLASSIFICATION OF S	SERVICE		
liability, damages, cost, expenses or charges incurshall pay the Cooperative for such pole an amount of tive's depreciated cost thereof. The Cooperative transfer to the CATV operator of title to the pole sale. B. The CATV operator may at any time abandon ed pole by giving due notice thereof in writing to removing therefrom any and all attachments it may operator shall in such case pay to the Cooperative said pole for the then current billing period.	equal to the Coopera- shall further evidence by means of a bill of the use of the attach- the Cooperative and by have thereon. The CATV		
Upon notice from the Cooperative to the CATV of any pole or poles is forbidden by municipal or of ies or by property owners, the permit governing the poles shall immediately terminate and the CATV open facilities from the affected pole or poles at once rental will be due on account of any removal result	other public authorpite SERVICE COMMISSION e use of such pole or OF KEN COMMISSION rator shall remove its . No refund of any		
PAYMENT OF TAXES	PURSUANT 10 20 1 10 20 1 1 2 2 2 2 2 2 2 2 2 2 2		
Each party shall pay all taxes and assessments its own property upon said attached poles, and the ments which are levied on said property shall be poof, but any tax fee, or charge levied on the Cooper because of their use by the CATV operator shall be operator.	taxes and the assess- aid by the owner there- rative's poles solely		
BOND OR DEPOSITOR PERFORMANCE			
A. The CATV operator shall furnish bond or sa contractual insurance coverage for the purposes her the amount of Twenty-five thousand dollars (\$25,000 as the CATV operator shall occupy twenty-five hundr Cooperative and thereafter the amount thereof shall	reinafter specified in 0.00), until such time red (2500) poles of the		
TE OF ISSUE January 10, 1984	DATE EFFECTIVE January 1, 1985		
ISSUED BY Name of Officer	TITLE Manager		

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Administrative Case No. 251 dated July 19, 1983

Form for filing Rate Schedules	For All Territ		
	Community, To	own or City	٠
•	P.S.C. NO		6
	Original	SHEET NO.	26
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.	. NO.	6
Name of Issuing Corporation	Original		25
	Or Iginal	_SHFET	
CLASSIFICATION OF SERVI	CE		
ments of One thousand dollars (\$1,000.00), for each one poles (or fraction thereof) occupied by the CATV operat which shall be presented to the Cooperative fifteen (15 beginning construction. Such bond or insurance shall cannot hat it shall not be terminated prior to six (6) mby the Cooperative of written notice of the desire of the Linsurance Company to terminate such bond or insurance. Such notice, the Cooperative shall request the CATV operately remove its cables, wires, and all other facilite of the Cooperative. If the CATV operator should fail tremoval of all its facilities from the poles of the Cooperative shall have the right to remove them expense of the CATV operator and without being liable for the CATV operator's wires, cables, fixtures, or appurte bond or insurance shall contain the provision that its minated prior to six (6) months after receipt by the Companies will be companied by the Companies of the desire of the Bonding or Insurance minate such bond or insurance. Upon receipt of such not erative shall request the CATV operator to immediately wires, and all other facilities from all poles of the Catver operator should fail to complete the removal of ities from the poles of the Cooperative within thirty (receipt of such request from the Cooperative, then the have the right to remove them at the cost and expense of ator and without being liable for any damage to the CATwires, cables, fixtures, or appurtenances. Such bond of guarantee the payment of any sums which may become due for rentals, inspections or work performed for the bene operator under this tariff, including the removal of at termination of service by any of its provisions. B. After the CATV operator has been a customer of and not in default for a period of two years, the Coopereduce the bond by 50%, or, at the Cooperative's option osit in keeping with 807 KAR 5:006, Section 7.	cor, evidence of so days prior to contain the provision the Bonding or Upon receipt of crator to immedis from all poles to complete the eperative within Cooperative, at the cost and for any damage to enances. Such thall not be terestice, the Cooperative of the Company to terestice, the Cooperative. If all its facilation for the CATV operator's or insurance shall to the Cooperative shall to the Cooperative of the CATV tachments upon BLIC the Cooperative crative shall in require a dep-		

ISSUED BY

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Administrative Case No. 251 dated

DATE EFFECTIVE January 1, 1985

TITLE Manager

July 19, 1983

Form for filing Rate Schedules	For All Terri	·		
	Community, To	wn or City		
•	P.S.C. NO.	6		
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION	Original	SHEET NO. 27		
	CANCELLING P.S.C	. NO. 6		
Name of Issuing Corporation	Original	SHEET 26		
CLASSIFICATION	N OF SERVICE			
USE OF ANCHORS				
The Cooperative reserves the right to pring anchors by CATV operator where the streng anchors cannot be readily identified by visua	th or conditions of said			
DISCONTINUANCE OF SERVICE				
The Cooperative may refuse or discontinucture customer under the conditions set out in 807				
• •				
	:			
	•			
	PUBLIC SERVICE COMMISSION OF KENDLARY EFFECTIVE			
	JUL 1 5 1985			
	PURSUANT 10 807 (3200 1), BY: SECTION SHOPE AND SECTION SECTION SHOPE AND SECTION SECTI			
TATE OF ISSUE January 10, 1984		y 1, 1985		
ISSUED BY Name of Officer	TITLE Manager			
Issued by authority of an Order of the Public Case No. Administrative Case No. 251 dated Jul	Service Commission of Ky. i y 19, 1983	n •		

Form for filing Rate Schedules	For All	For All Territory Served		
Total total state of the state		Community, Town or City		
	P.S.C. NO		6	
HENDERSON-UNION RURAL ELECTRIC	<u>Original</u>	SHEET NO	28	
COOPERATIVE CORPORATION	CANCELLING	P.S.C. NO	6	
Name of Issuing Corporation	Original	SHEET	27	
Total Control of the				
CLASSIFICATION	OF SERVICE			
RATE SCHEDULE SPC-A			•	
1. AVAILABILITY OF SERVICE:				
Available only to qualifying small power facilities, 100 kW or below, which have e Purchase of Electric Energy" with Corpora	xecuted an "Agreement 1	for		
2. RATE SCHEDULE	• .			
Base payment of \$.01694 per kWh plus or madjustment.	inus current fuel			
L .				
	PUBLIC SERVICE OF KER AL OF KER AL EFFECTI	KOKY		
	JUL 1 5 1			
	PURSUANT TO SO	78,98 5 011,		
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TE OF ISSUE July 28, 1984	DATE EFFECTIVE	July 28, 1984		
ISSUED BY Name of Officer	TITLE Manager			
Issued by authority of an Order of the Public	Service Commission of une 28, 1984	Ky. in		

Form for filing Rate Schedules	For Al	1 Territory Se	rved
	Commun	nity, Town or	City
•	P.S.C. NO)	6
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION]	
Name of Issuing Corporation	CANCELLIN	IG P.S.C. NO	6
<u> </u>	<u>Origina</u>	SHEET	28
CLASSIFICATION OF	SERVICE		
RATE SCHEDULE SPC-B			•
1. AVAILABILITY OF SERVICE:			
Available only to qualifying small power profacilities, above 100 kW, which have executed Purchase of Electric Energy" with Corporation be used as the basis for negotiating a final are not to be taken as a firm rate for any face.	d an "Agreement fo n. Rates below ar purchase rate and	or re to	
2. RATE SCHEDULE:			
A. Capacity (if Applicable):			
(1) When connected to electric distribution or below.	tion lines of 25 k	¢V	
A payment of \$4.12 per kilowatt per capacity is delivered for a minimum month. Payment will be based upon delivered each month as determined led kWh delivered by the number of he period. Deliveries for less than 5 the energy payment only.	of 520 hours duri the average capaci by dividing the me ours in the billin	ity eter- ng	
(2) When connected to electric transmis	sion lines above 2	25 kV:	
A payment of \$4.04 per kilowatt per city is delivered for a minimum of month. Payment will be based upon delivered each month as determined ed kWh delivered by the number of he period. Deliveries for less than 50 the energy payment only.	520 hours during the average capaci by dividing the me ours in the billing 20 hours will rece	belic Strvics of ity of KEALS eter- Effection of the Structure of the Stru	6069 VE 985
B. <u>Energy</u> :		PURSUANT TO ED SECTON RV:	
Base payment of \$.01694 per kWh plus or adjustment.		man and the second seco	greger
TE OF ISSUE July 28, 1984	DATE EFFECTIVE	July 28, 1984	1 .
ISSUED BY Dan West	TITLE	Manager	
Name of Officer ' Issued by authority of an Order of the Public Ser Case No. 8566 dated June 2	vice Commission o	of Ky. in	

[NOTE: THIS STANDARD CONTRACT IS DESIGNED FOR USE ONLY WHEN A QUALIFYING COGENERATION OR SMALL POWER PRODUCTION FACILITY HAVING A POWER PRODUCTION CAPACITY OF 100 kW OR LESS INTERCONNECTS DIRECTLY WITH THE DISTRIBUTION SYSTEM OF ONE OF BIG RIVERS ELECTRIC CORPORATION'S MEMBER DISTRIBUTION COOPERATIVES. THE COOPERATIVE RESERVES THE RIGHT TO REVISE THIS STANDARD FORM TO INCORPORATE ANY MODIFICATIONS WHICH IT BELIEVES APPROPRIATE UNDER THE CIRCUMSTANCES WHEN CONTRACTING WITH A PARTICULAR QUALIFYING FACILITY. THE TERMS IN THIS STANDARD CONTRACT MAY BE USED AS A BEGINNING POINT FOR NEGOTIATION OF A CONTRACT WITH A QUALIFYING COGENERATION OR SMALL POWER PRODUCTION FACILITY HAVING A POWER PRODUCTION CAPACITY OF OVER 100 kW.]

AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY FROM A QUALIFYING SMALL POWER PRODUCTION OR COGENERATION FACILITY, 100 kW OR LESS

THIS AGREEMENT is made and entered into on this day
of, 19, by and between
(cooperative), a retail electric distribution cooperative corpora-
tion and
(the seller), a
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
WHEREAS, the cooperative is engaged in the distribution
and sale at retail of electric energy in certain counties in wes-
tern Kentucky; and BY: SECTION 9(1) BY: Onlan C Nocl
WHEREAS, the cooperative owns and operates, or intends
to construct, own and operate, electric distribution lines with
which the seller desires to interconnect its electric generation
facilities; and
WHEREAS the celler owns and operates or intends to

construct, own and operate, an electric generating facility which

qualifies as a small power production facility or cogeneration facility under Section 201 of the Public Utility Regulatory Policies Act of 1978, and desires to sell electric power and energy to cooperative beginning on or about _______, 19___, or as soon thereafter as the qualifying facility is ready for service; and WHEREAS, cooperative desires to purchase electric power

WHEREAS, cooperative desires to purchase electric power and energy from the seller; and

WHEREAS, the cooperative is willing to permit the seller's electric generation facilities to be interconnected and operated in parallel with the cooperative's electric system so that the seller will be able to deliver to cooperative electric power and energy;

NOW, THEREFORE, the parties agree as follows:

ARTICLE I

Definition of Terms

- 1.1 The term "qualifying facility" or "QF" as used in this contract is defined to include all the seller's electric generation facilities and all interconnection and safety equipment owned by the seller and used in connection with the electric generation facilities owned by it which will produce electric power and energy for sale under this agreement.
- 1.2 The terms specifically defined in 807 KAR 5:054 and 18 C.F.R. Part 292, when used in this agreement, shall have the same definitions as in those regulations.

ARTICLE II

Ownership and Maintenance of Facilities

- 2.1 The seller shall have sole responsibility for the design, construction, installation, ownership, safety, operation and maintenance of the qualifying facility (hereinafter referred to as the "QF").
- 2.2 The seller, in designing, constructing, installing, operating and maintaining the QF, shall comply with all rules, regulations, policies, standards and codes generally recognized in the utility industry as applicable to such operations, including, but not limited to, the National Electrical Safety Code, regulations of the Kentucky Public Service Commission, requirements and bulletins of the Rural Electrification Administration, all federal, state and local safety codes, statutes and regulations and all applicable policies of the cooperative now in existence or that may be adopted from time to time.
- 2.3 The seller shall pay cooperative the "additional" interconnection cost" as defined in 807 KAR 5:054 §6(6) of inter-connecting the QF with the distribution system of the cooperative tive.
- 2.4 The seller shall pay for and the cooperative shall own and maintain the metering equipment which it determines is necessary based upon the size and other characteristics of the QF to measure the power and energy sold by the seller. Upon termination of this agreement, the meters and metering equipment will be turned over to the seller if requested. Cooperative shall test and calibrate meters by comparison with accurate standards at

intervals not exceeding twelve (12) months and shall also make special meter tests at any time at the seller's request. of all tests shall be borne by cooperative; provided, however, that if any special meter test made at the request of the seller shall disclose that the meters are recording accurately, the seller shall reimburse cooperative for the cost of such test. Meters registering not more than two (2%) percent above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by tests to be inaccurate shall be corrected for the ninety (90) days previous to such test in accordance with the percentage of inaccuracy found by such test. any meter shall fail to register for any period, the seller and the cooperative shall agree as to the amount of energy furnished during such period and the cooperative shall render payment therefor. The cooperative shall meter all power and energy at voltage as mutually agreed to with the seller. The cooperative shall, when requested, notify the seller in advance of the time of any meter reading or test so that the seller's representative may be present at such meter reading or test.

2.5 The original and any revisions to the plans, specifications and operating characteristics for the QF must be approved by the cooperative before the seller connects its QF to the cooperative's system. Prior to energization of the interconnection between the QF and the cooperative's system, the cooperative shall have the right to inspect the QF for any purpose. However, inspection and acceptance of any plans, design theory, specifications and operating characteristics observed or provided respect-

ing the QF, shall not be construed as confirming or endorsing the design, or as warranting the safety, durability or reliability of the QF. The cooperative shall not, by reason of any review, acceptance, inspection or failure to review or inspect, be responsible for the QF, including, but not limited to, the strength, safety, details of design, adequacy or capacity thereof, nor shall acceptance or approval by either be construed as an endorsement of any QF.

- 2.6 The seller will be responsible for furnishing or paying for all rights-of-way and easements necessary to install, operate, maintain, replace and remove the interconnection facility and the metering equipment. Duly authorized representatives of the cooperative shall be permitted to enter the premises of the seller at all reasonable times as may be necessary in connection with the proper performance of the terms and conditions of this agreement.
- 2.7 The seller shall install, own and maintaincrime necessary substation equipment at the point of connection to the system of the cooperative unless otherwise agreed SUANT TO SUY MAR 5:011,

ARTICLE III

3.1 The cooperative shall take and purchase all of the power and energy produced by the seller that is delivered to the point at which the QF is interconnected with the cooperative's distribution system. The power and energy delivered by the seller and purchased by the cooperative shall be metered and paid for in accordance with the terms of this agreement. Electric power and energy to be purchased under this agreement shall be alternating

current, single- or three-phase, 60 Hertz. The parties will agree upon the delivery voltage and capacity prior to the commencement of purchase under this agreement.

- 3.2 The QF shall at all times operate in such manner as to maintain a power factor of not less than 90% leading or lagging.
- 3.3 The capacity delivered in kilowatts shall be the QF's average hourly output which is delivered for the required minimum number of hours during each billing period, as determined by dividing the kWh delivered during the billing period by the actual number of hours in the billing period. For purposes of this agreement each calendar month during the term of this agreement shall be a separate billing period.
- 3.4 The cooperative shall read meters monthly. Electric power and energy furnished under this agreement shall be paid for within fifteen (15) days after the meters are read and the bill is issued.
- 3.5 Electric power and energy purchased by the seller shall be purchased from the cooperative under arrangements separate from this agreement, and shall be metered and accounted for separately from the power and energy delivered and sold by the seller to the cooperative.

ARTICLE IV

Rates and Charges

4.1 The cooperative shall pay for the power and energy purchased from the seller upon the terms and conditions contained in its tariff, rate schedule SPC, which is attached to this agree-

ment and incorporated herein by reference, subject to any revisions in that rate schedule that may from time to time be approved by the Kentucky Public Service Commission (hereinafter called "PSC").

ARTICLE V

Protection of System Owned by the Cooperative

- The seller shall be responsible for operating and maintaining the QF in a safe manner and for providing the protective equipment needed to prevent damage to the system owned by the cooperative, injury to the personnel of the cooperative, or interference with cooperative's consumers. The cooperative shall have the right to review the seller's proposed protection system, operating procedures and system characteristics in order to determine whether the seller's operation of the QF will have an adverse impact on the system owned by the cooperative. The following areas, among others, may be reviewed for possible Public SECTION COMMISSION OF KENTUCKY EFFECTIVE effects:
 - Fault protection. . 1
 - Voltage regulation and balance. . 2 PURSUANT TO JUY MAR 5:011.

. 3 Grounding.

Synchronizing systems. . 4

Disconnecting and isolating systems

SECTION 9(1)

ndan

.6 Flicker.

- .7 Harmonics.
- 5.2 If the operation of the QF results in undesirable or harmful effects to the system of the cooperative, or to consumers of the cooperative, the cooperative may require the seller to discontinue parallel operation until the circumstances have been corrected by installing appropriate equipment or otherwise.

5.3 The cooperative may discontinue purchases from the seller and may break the interconnection between the QF and the cooperative's system, without prior notice, during any system emergency. By first giving reasonable written notice, the cooperative may break the interconnection between the QF and the system of the cooperative for a reasonable period of time for the purpose of necessary inspections, modifications, repairs or other maintenance of the cooperative's system, the interconnection facility or the metering equipment.

ARTICLE VI

Term

- 6.1 The initial term of this agreement shall be one (1) year from the effective date.
- 6.2 This agreement shall be automatically renewed each year for consecutive one-year terms unless the cooperative or the seller has notified the other at least one hundred eighty (180) days prior to the expiration of the term of its intent to terminate the agreement.
- 6.3 The effective date of this agreement shall be the date on which the last of the following events occurs:
 - Administrator of the Rural Electrification Administration.
 - .2 This agreement is filed with and approved or otherwise accepted by the Kentucky Public Service Commission.
 - .3 This agreement has been approved and executed by the seller and cooperative.

ARTICLE VII

- 7.1 The seller shall protect, indemnify and hold harmless the cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the seller or the seller's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the QF or any facilities owned by the cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the cooperative or its employees, agents, representatives or contractors. This obligation shall survive termination of this agreement with respect to any act, occurrence or omission occurring prior to termination of this agreement, whether or not then accrued or known.
- 7.2 Without regard to any negligence by any of the parties to this agreement, the cooperative shall not the Cton t
 - electric system or other property or any injury to the seller or ENESUALI (U CO) (VAR 5:011, seller's employees, agents, contractors, representatives BY: Check licensees or invitees, including, without limitation, damage or injury caused by reclosing of the transmission or distribution system; or
 - .2 Any loss of profits or revenues or any other indirect or consequential damage or injury to the seller resulting from interruption or partial interruption in the delivery of energy from the seller.

ARTICLE VIII

Insurance

8.1 The seller shall obtain and provide satisfactory evidence of insurance covering such risks and providing such coverage as the cooperative may from time to time reasonably request.

ARTICLE IX

Miscellaneous

- 9.1 If there shall be imposed by federal, state or other governmental authority, any tax payable by the seller upon the gross revenue or earnings, or upon the seller's production or sale of electric energy, such additional tax or taxes shall be paid solely by the seller.
- 9.2 This agreement contains the entire agreement between the parties. This agreement cannot be amended except in writing signed by the parties.
- 9.3 The waiver on the part of either party to enforce a provision of this contract at any time shall not be deemed a waiver with respect to any subsequent default or other matter.
- 9.4 This agreement may not be assigned without the written consent of the cooperative.
- 9.5 This agreement shall be governed by the laws of the Commonwealth of Kentucky.
- 9.6 This agreement shall not be construed to create a joint venture, to impose a trust or to otherwise create a business relationship between or among any of the parties.

9.7 The invalidity of any provision or provisions in this agreement shall not affect the validity of the remaining provisions.

ARTICLE X

Notices and Other Communications

10.1 Any notice required by this agreement to be given in writing shall be deemed properly given if and when delivered in person, telegraphed or sent by registered or certified mail, postage prepaid, to:

Cooperative:			
	 		
Seller:		•	
			
			

10.2 Any communications regarding operational emergencies or other operational problems may be made orally or in any manner reasonable under the circumstances and should be directed to the persons specified below:

Ιf	f to cooperative:		OF KENTUCKY
		•	EFFECTIVE
			JU[231;
If to	seller:	PURSUANT TO SOV KAR 5:011,	
			BY: Jodan Cheel

IN WITNESS WHEREOF, the parties have caused this agreement to be executed by their duly authorized officers on this the day and date first hereinabove written.

(signature lines)

			For All Territory Served
			P.S.C. No
HENDERSON UNION ELECTRIC		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	Revised Sheet No. 1
	RATIVE CORPORATION	FE	Canceling P.S.C. KY No8
	RU	LES ANTSUNEGUEATABLE 11.	Original Sheet No. 1
		BY Goldenster famin	
1.	SCOPE	DIRECTOR PRATES & RESEARCH DIV	
	This schedule of rules and regulation Union Electric Cooperative Corporati Henderson Union whether the servic otherwise. No employee or individual or rules and regulations. Copies of rand can be obtained there.	ion (Henderson Union) and applies to se received is based upon a contract, al director of Henderson Union is perr	all service received from agreement, signed application or nitted to make an exception to rates
2.	REVISIONS		
	These rules and regulations may be time without notice, by action of the beforce as the present rules and regula	poard of directors. Such changes, wh	otherwise changed from time to en effective, shall have the same
3 .	MEMBERS'S RESPONSIBILITY FOR	R HENDERSON UNION EC'S PROP	ERTY
	All meters, service connections, and the property of Henderson Union. The Henderson Union on its premises and from neglect of member to care for smember.	he member shall exercise proper card d in the event of loss or damage to H	e to protect the property of enderson Union's property arising
4.	TAMPERING		
	with, the member being supplied Union may estimate is due for s	roperty belonging to Henderson Union d through such equipment shall pay the ervice rendered but not registered on repairs as are necessary as well as featlations.	he amount which Henderson Henderson Union's meter,
	Union shall estimate his consummember's account will be billed exceed 60 days. The amount will be used to determine if the originates of the credit been overcharged, proper credit	owed to continue to receive service if aption for the past twelve months by the and the amount collected within a restill be credited to the member's bill an anal estimate was fair and accurate. If the will be given the member's account bott adjustment will be made to the me	he best means available. The asonable length of time, not to d a test run on one year shall the member's account has and if the account has been
	(c) If the member fails to ag	gree to the above arrangement, Hend	erson Union will remove the
DATE OF	F ISSUE <u>February 2, 1996</u> Month Day Year	DATE EFFECTIVE_	February 22, 1996 Month Day Year

John West

President & CEO P. O. Box 18, Henderson, KY 42420

Title

			For All Territory Served
			P.S.C. No
HENDERSON	UNION ELECTRIC	PUBLIC SERVICE COMMISSION OF KENTUCKY	Revised Sheet No
COOPERATIV	E CORPORATION	EFFECTIVE	Canceling P.S.C. KY No8
		FET 3.9 1898	Original Sheet No. 2
		ES AND REGULATIONS 011	
	meter and service and make pro	SECTION 9 (1) per preparations for taking legal actions EY: Fully family	on.
5.	CONTINUITY	DIRECTOR PRATES & RESEARCH DIV	
	but should supply fail or be interre	try to provide constant and uninterru upted through acts of God, the public ements, or by any other cause beyor nion shall not be liable therefor.	enemy, by accident, strikes,
6.	RELOCATION OF LINES BY RE	QUEST OF MEMBERS	
		nes will not be relocated unless the e except in instances where it would be elocation.	
7.	SERVICES PERFORMED FOR M	MEMBERS	
	member's equipment or property	e prohibited from making repairs, per except in cases of emergency or to per hen such emergency services are per e rate of time and material.	protect the public or
		Service Procedures	
8.	APPLICATION FOR SERVICE		
	Membership and Service in acknown therein and grant, convey and/or p	service shall execute Henderson Un owledgment of the terms and condition provide to Henderson Union any and s incidental to or connected with sucl	ons of electric service cited all necessary rights,
		de within thirty (30) working days prio	
9.	MEMBERSHIP FEE		
	paid by all new members. Members satisfied or may be applied against	ylaws, a membership fee of twenty-fi ership fee shall be refunded when al at any unpaid bill of the member upor available to a former member until a	l financial obligations are n termination of electric
DATE OF ISSU	E February 2, 1996 Month Day Year	DATE EFFECTIVE_	February 22, 1996 Month Day Year
ISSUED BY	John West		D. Box 18, Henderson, KY 42420
	John West	Title	Address

			For All Territory Served	
_			P.S.C. No	
	UNION ELECTRIC E CORPORATION	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	N Revised Sheet No	
		FE + 3 8 (596	Original Sheet No.	
	RULES	AND REGULATIONS		
	indebtedness to Henderson Union ha	as been satisfied Farmin	·•	
10.	MEMBER DEPOSIT	DIRECTOR PRATES & RESEARCH DIV		
	customer class, a minimum cash deperformance bond, prepaid budget be guaranty to secure payment of bills it of such member or applicant; except 807 KAR 5:006, Section 15, Winter Hidiscontinued for failure to pay the reception annually either by refund or credit made if the member's bill is delinque. (b) Henderson Union may waive established reliable payment history returned and the member fails to ma required. Henderson Union may required. Henderson Union may required, the deposit, any principal amount the final bill with any remainder refunction of the member's acture calculated amount by more than \$100 residential member, Henderson Union overpayment by check or credit to the delinquent at the time of the recalculated amount by more than \$100 residential member, Henderson Union overpayment by check or credit to the delinquent at the time of the recalculated amount by more than \$100 residential member, Henderson Union overpayment by check or credit to the delinquent at the time of the recalculated amount by more than \$100 residential member, Henderson Union overpayment by check or credit to the delinquent at the time of the recalculated to the customer on an annual battwelve (12) months from date of deposit. The interest a paid to the customer on an annual battwelve (12) months from date of deposit interest is not credited to the member computed by a method which will rescourse method between simple and of dated October 31, 1989 in Case No. 8 accrue until credited to the member's	silling amount, adequate financian an amount not to exceed 2/12th of an amount not to the member's bill, except the notion the anniversary date of the exthe required deposit if the member with Henderson Union. If a deposit an addition to the intere is a substantial change in the counts, and any interest earned added to the member. It 18 months, the deposit will be real usage. If the deposit on account account and any interest earned and usage. If the deposit on account may collect any underpayment of member's bill. No refund will be ation. In the payment or credit shall be obtained as a crease. If interest is paid or credited obtains, the payment or credit shall be of the pay	cial institution, surety or a statements or other suitable of the estimated annual bill oce reconnection pursuant to may be refused or scribed by KRS 78.460, will be at no refund or credit will be deposit. ber or applicant has an sit has been waived or ord, a deposit may then be itial deposit if the member's usage. Upon termination of and owing will be credited to recalculated at the member's ant differs from the recalculated at the member's and shall refund any e made if the member's bill or to the customer's bill or to the customer's bill prior to e on a prorated basis. If ually, interest will be to obtained by using a middle with Commission order apputed in this manner will	
~				
DATE OF ISSU	JE <u>February 2, 1996</u> Month Day Year	DATE EFFECTIVE_	February 22, 1996 Month Day Year	
	Monus Day I cas	•	wionui Day 1 Cai	

John West

President & CEO P. O. Box 18, Henderson, KY 42420
Title Address

				For_	All Territ	ory Served	
				P.S.C	C. No		
HENDERSON I	JNION ELECTRIC		PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE	N <u>Revi</u>	sed	_Sheet No	4
	CORPORATION	_	FE - 3 8 189 5	Cance	eling P.S.C.	. KY No	8
		RULES A	NEURSBOUT ATTOMS 5:01	Origi 1,	nal	_Sheet No	4
11.	DISTRIBUTION LINE EX		SECTION (1) BY Phyllis Famin DIRECTOR PRATES & RESEARCH DIV				
	made by Henderson Union who shall apply for and c	on to its existing ontract to use ervice drop" to	ension of 1,000 feet or less on g distribution line without chathe the service for one (1) year of customer premises from the neasurements.	rge for a p or more an	prospective m ad provides g	ember uarantee	
	(2) Other extensions	i.					
	applicants amou the total cost of t	nt to more tha he excessive f n by the applic	Henderson Union's line to se n 1,000 feet per customer, Hootage over 1,000 feet per mant or applicants, based on the	enderson ember to	Union shall rebe deposited	equire with	
_	following plan: E purpose of this ru member or mem extension in plac line is directly con therefrom, but in	ach year for a ule shall be the bers who paic e for each add nnected to the no case shall	g service under such extension period of not less than ten (1 erefund period, Henderson Let for the excessive footage the litional residence connected of extension installed and not to the total amount refunded extension the ten (10) year refunded extension the tension that the tension the tension that the tension the tension that the	0) years, Inion shall cost of 1 during the cextension ceed the a	for which the refund to the ,000 feet of the year whose sons or laterals amount paid	e ne service	
	line, the utility sha	all refund to a	rs connected to an extension on the second second responsible to the second responsibilities responsibilities responsibili				
	subdivision may be requir less than ten (10) years, I a sum equivalent to the c	ed to pay the Henderson Un ost of 1,000 fe	pplicant desiring an extension entire cost of the extension. Extension for the application shall refund to the application of the extension installed for se shall the total amount refu	Each year, ant who pa or each ac	for a period aid for the ext Iditional men	of not ension nber	
	provided under conditions providing electric service	s that will not s for residential h as barns, gr	sions of electric service for otheriously jeopardize the object members. These prospective ains bins, wells, feed lots, fare the following conditions:	tives of He e member	enderson Unions s are usually	on of	
DATE OF ISSU		96 Year	DATE EFFECTIVE	Month	February 2 Day	2, 1996 Year	
ISSUED BY	John West		President & CEO P.	O. Box	18. Hender	son, KY 4242	20

Address

West

			For All Territory Served	
			P.S.C. No	9
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	ON <u>Revised</u> Sheet No	5
HENDERSON UNIO	- · · · ·	FE 15 9 693	Canceling P.S.C. KY No	8
	RUI	ES AND REGULATIONS 5.01	1, Original Sheet No.	5
		ervice shall be provided without comm		
	minimum bill contract for to be completed until co	nsion is required, the applicant, if a p r a three-year period equal to the cos ntract is executed by applicant. Ener oly to the special monthly minimum.	st of the extension. No work is	
		vners and businesses of a speculativuction before work begins and will no		
	owner, may request to s cost of the extension. T Union to file a declining l be completed until Hend	ension over 1,000 feet is required, the sign a minimum bill contract for a tendihe property owner shall also be required on the property for the cost of the lerson Union and applicant execute a sed under these special contracts when the second is a sed under the second is a second is a second in the second in the second is a second in the second in the second is a second in the second in the second is a second in the	year period equal to the uired to allow Henderson e construction. No work is to a contract and the lien is	
		n shall be construed as to prohibit He gements provided such arrangement		
	expense greater extensions	n shall be construed as to prohibit He than herein prescribed, should its ju- other members under similar condition	dgement so dictate, provided	
12. <u>DIST</u>	RIBUTION LINE EXTENSION	ONS TO MOBILE HOMES		
(1)	All extensions of up to 15	50 feet from the nearest facility shall	be made without charge.	
dolla shall	ded the member shall pay H rs (\$50) in addition to any ot	150 feet from the nearest facility and lenderson Union a "member advanc her charges required by the utility for ne (1) year if the service to the mobile	e for construction" of fifty all members. This advance	
servi	may charge an advance eq	nan 300 feet and less than 1,000 feet ual to the reasonable costs incurred dollars (\$50). Beyond 1,000 feet, th all apply.	by it for that portion of the	
DATE OF ISSUE	February 2, 1996 onth Day Year	DATE EFFECTIVE_	February 22, 1996 Month Day Year	
ISSUED BY	hn West		O. Box 18, Henderson, KY 42 Address	420

		PUBLIC SERVICE COLUMNOUS	For All Territo	ory Served
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	P.S.C. No	
HENDERSON UNION ELECT	RIC	FF 3) 2 12 2 5	Revised	_Sheet No
COOPERATIVE CORPORATION	ON	PURSUANT TO 807 KAR 5:011.	Canceling P.S.C.	KY No
	RULES AND	STORECTIONS	Original	_Sheet No6
	This advance shall be refuse for each year the service	unded to the member over a is continued.	four (4) year period i	in equal
home be	removed and another do	ed for a period of sixty (60) do es not take its place within si e, the remainder of the advan	xty (60) days, or be	
(c) originally		to any member who did not	make the advance	
13. RIGHT OF ACCI	<u>ss</u>			
service connection purposes of instaction property at the tire him to enter the re-	ons and other property own illation, maintenance, met me service is to be termina member's premises shall we yee of Henderson Union, of yee of the utility.	all at all reasonable hours ha ned by it and located on men er reading, operation, replace Ited. Any employee of the ut wear a distinguishing uniform or show a badge or other ide	nber's premises for ement or removal of ility whose duties req or other insignia, ide	its quire entifying
Member shall giv irregularities, or u may at any time i members for the	e immediate notice at the insatisfactory service, and t deems necessary, suspe purpose of making repair	office of Henderson Union o of any defects known to mer end supply of electrical energ s, changes, or improvements sonable notice of such discor	mber. Henderson Ui y to any member or upon any part of its	nion
15. <u>MEMBERS'S RE</u>	QUEST FOR TERMINATI	ON OF SERVICE		
utility three (3) wo not violate contra charges for servion access to the me	orking days' notice in perso ctual obligations or tariff p ce beyond the three (3) da ter during the notice period ephone, the burden of pro	changed from one address on, in writing, or by telephone rovision. The member shall by notice period if the membe d. If the member notifies the of is on the member to prove	provided such notice not be responsible for r provides reasonable utility of his request	e does or le for
16. <u>RECONNECTIO</u>	N CHARGES			
		connecting service to the merer's premises if the service h		
DATE OF ISSUE February	y 2, 1996	DATE EFFECTIVE_	February 22	2, 1996
Month Da	y Year	М	onth Day	Year

John West Title

President & CEO P. O. Box 18, Henderson, KY 42420
Title Address

			For All Territory Served				
			P.S.C. No	9			
		PUBLIC SERVICE COMMISSI OF KENTUCKY	ON Revised Sheet No	7			
	UNION ELECTRIC E CORPORATION	EFFECTIVE	Canceling P.S.C. KY No.	8			
		FE 3 8 8 93	Original Sheet No.	7			
	RULE	S AND REGINEATIONS AR 5:0	Original Sheet No				
	When service has been terminated representative shall read the meter be made to new occupant for the rebe due and payable at time of conn shall be installed or reinstalled after manager there exist circumstances charge of \$35.00 (thirty-five dollars)	at such promises the service charge connecting or transferring of such ection or transfer, or upon notice r working hours unless in the judg that will justify the additional expe	ge of \$10.00 (ten dollars) will h service. Service charge will of said charge. No meters ement of Henderson Union's				
17.	RESALE OF POWER BY MEMBER	<u>8</u> \$					
	All purchased electric service used Henderson Union and the member of the electric service of any part the	shall not directly or indirectly sell,					
18.	SERVICE CHARGE						
_	All service calls made by Henderso at the rate of \$10.00 (ten dollars) pe						
19.	SERVICE CHARGE FOR TEMPORARY SERVICE						
	Member's requiring temporary servi disconnecting incidental to the supp electric service as any other member	lying and removing of service. Mo					
20.	TEMPORARY SERVICE BOARD						
	Member's requesting a temporary s \$20.00 service charge before the te board is installed for a period longer month charge for each additional m	mporary service board is installed r than six (6) months, the member	I. If the temporary service r will be charged \$5.00 per				
		METERS					
21.	METER TESTS						
	All new meters shall be checked for expense, make periodic tests and in accuracy and to conform with the rewill make additional tests of meters the meter has been tested within the past eight years, there will be no characteristic.	spections of its meters in order to egulations of the Public Service Co at the request of the member upo e past eight years. If the meter ha	maintain a high standard of ommission. Henderson Union on payment of a \$10.00 fee, if is not been tested within the				
DATE OF ISSU		DATE EFFECTIVE_	February 22, 1996				
,	Month Day Year		Month Day Year				
ISSUED BY	John West	President & CEO P. Title	O. Box 18, Henderson, KY 4242 Address	20_			

				For All Ten	ritory Served	
				P.S.C. No		9
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION		•	PUBLIC SERVICE COMMISSION OF KENTUCKY	Revised	Sheet No	
COOPER	VAIIV	E CORPORATION	EFFECTIVE	Canceling P.S.	C. KI NO	8
		RU	FE 38696 LES AND REGULATIONS	Original	Sheet No	8
		members's bill and the fee paid test shows the meter to be in ex- member's bill. Refunds will be r	PURSUANT TO 207 KAR 5.011, urate, within 2% story of fast, his adjust will be for feited by help cover cost of to cess of 2% slow of fast appeared accordance with Public Service (2). If the test shows the meter to be shall be refunded.	he requested test. Ijustments will be n ce Commission Ge	When the nade to the neral	
	22.	FAILURE OF METER TO REGI	STER OR METER TEST RESULTS A	RE FAST OR SLO	<u>w</u>	
•		slow, or if a customer has been Henderson Union has filed a veralleging fraud or theft by a mem during which the error has existe provide a refund to the member member. Henderson Union sha error is know to have existed. If reasonable precision, the time plast meter test, if applicable, and the average usage of similar methe time period. If the member a time period during which the error in all instances of member over amount refunded at the discretion results. Henderson Union shall	eter show an average error greater that incorrectly billed for any other reason, iffied complaint with the appropriate laber, Henderson Union shall immediated, and shall recompute and adjust the or collect an additional amount of revoll readjust the account based upon the period during which the error exist eriod shall be estimated using such did historical usage data for the member ember loads shall be used for comparished Henderson Union are unable to appreciated, the Public Service commission of the member within thirty (30) day not require member repayment of any od coextensive with the under billing.	, except in an instar w enforcement age ely determine the p e member's bill to e enue from the unde e period during whi ed cannot be deter ata as elapsed time r. If that data is not ison purposes in ca gree on an estimate coredited or the over a after final meter t	nce where ency period either er billed ch the emined with exince the available, alculating e of the ethe issue.	
	23.	DISCONTINUANCE OF SERVIO	CE BY HENDERSON UNION EC			
		when a dangerous condition is for Union may refuse or discontinue to comply with its rules and regular reasonable access to the premissibils. If discontinuance is for non written notice separate from the seven (27) days after the mailing member presents to Henderson or public health officer, that such affected premises, in which case the date the utility notifies the me	e or refuse service without notice to a pund to exist on the member's or applicant or member, a lations, when a member or applicant is ses, for fraudulent or illegal use of service to see, for fraudulent or illegal use of service payment of bills, the member shall be original bill, and cut-off shall be effect to date of the original bill unless prior to Union a written certificate, signed by a discontinuance will aggravate an exist ediscontinuance may be effected not be ember in writing of state and federal poles and the office to contact for such poles.	icant's premises. In the proper notice for refuses or neglects vice, or for nonpayres given at least tended not less than two discontinuance, a physician, register sting illness or infirm less than thirty (30) rograms which may	lenderson or failure to provide ment of (10) days enty- residential red nurse, nity on the days from r be	
DATE O	F ISSU	JE <u>February 2, 1996</u>	DATE EFFECTIVE_	February	22, 1996	

ISSUED BY John West President & Title

Day

Month

Year

President & CEO P. O. Box 18, Henderson, KY 42420

Month

Day

Year

itle Address

			For All Territor	ry Served
		PUBLIC SERVICE COMMISSION	P.S.C. No	
HENDERCON I	INION ELECTRIC	OF KENTUCKY EFFECTIVE	Revised	Sheet No.
	UNION ELECTRIC E CORPORATION	FEF- 3-9 189 3	Canceling P.S.C.	KY No8
	RULES AN	PURSUANT TO 807 KAR 5:011, ID REGISCATIONS	Original	Sheet No. 9
	discontinuance of service by Henderson to member of his obligation of all bills due. subsequent bill.	EY	this rule does not release be affected by receipt	ase the of any
	The termination notice requirements of the requirements to a particular member or number contract between the utility and member.	nembers are otherwise dictate		ecial
24.	THREE PHASE SERVICE			
	Members are required to negotiate a contprovided herein. Term of contract is dete			
25.	ELECTRIC MOTORS			
	Any single-phase motor larger than 7 ½ h permission of Henderson Union. Larger r		ted except by written	
26.	PRIMARY METERING			
	At any time Henderson Union finds it more primary metering equipment. The membroint.			
27.	EXTENSIONS TO UNDERGROUND SER	RVICE		
	Henderson Union will extend underground lend themselves to this type of service undadequate service and safety to all persons or use of underground facilities and to the and protect the rate payers who are serve with higher cost underground facilities and difference between overhead and undergrequirement.	der the following terms and co s engaged in the construction, public in general. The terms id with overhead facilities from d in general requires the reimb	onditions which insure maintenance, operati and conditions also re subsidizing those ser oursement of the cost	ions, eflect
	1. <u>Definitions</u>			
	The following words and terms when used indicated:	d in these rules and regulation	s have the meaning	
	(a) <u>Applicant</u> The developer, builder or other pe	erson, partnership, association	n, corporation or	
			· · · · · · · · · · · · · · · · · · ·	
DATE OF ISSUI	E February 2, 1996 Month Day Year	_ DATE EFFECTIVE M	February 22 Ionth Day	. 1996 Year
ISSUED BY	tohu west	President & CEO P. O	. Box 18, Henderso	n, KY 42420
	John West	Title	Address	

						For_All To	erritory Served	····
						P.S.C. No		9
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION		F	PUBLIC SERVICE (OF KENTU EFFECT	ICKY	Revised	Sheet No	10	
					Canceling P.	S.C. KY No	8	
				FE 3 8	∖&વ ે	Original	Sheet No.	10
			RULES A	AD REGULA				
		governmental age system.	ency applying	SECTION (OF the Installation of the Installati	9 (1) In of an under RESEARCH DIV	rground electric o	distribution	
	(b)	Building A structure enclos component structu						
	(c)	Multiple-Occupand A structure enclos component structurits.	ed within exte					
	(d)	Plant, Store, Ware etc. A structure (or strutype of service class	ıctures) other	than residential	occupancy w	-		
	(e)	<u>Distribution System</u> Electric service fact and necessary acc utilization voltage.	cilities consisti					
	(f)	Subdivisions The tract of land w residential building occupancy building	s, or the land					
	(g)	Individual Service Any service resulti residence.	ng in only one	metering point	on a permane	ent type building (used as a	
	(h)	Indeterminate Sentincludes service to speculative purpose property for sale, entere is little or no to barns, wells, and reasonably assure	mines, quarri ses, seasonal enterprises wh demand for so d other service	use of any type, ere the applicar ervice, tenant ho	real estate sunt will not be thouse, seasona	ubdivision, develo ne user of service al cabins, rental p	opment of e, where property and	
	(1)	Trenching & Backt Opening and preparaceways under ro	aring the ditch	for the installat	ion of conduct areas; providi	tors including pla ng a sand beddin	cing of ng below and	
^								
DATE OF ISS	UE	February 2, 1990		DATE EF	FECTIVE_		ry 22, 1996	
	Mo	onth Day Ye	ear]	Month Day	y Year	
teetten nv	1/2	1. 16.1		Drosident 0.	CEO D (O Doy 19 Ua	nderson KV 12	120

John West

				For All Terri	tory Served
				P.S.C. No	
HENDERSON UNIO	N ELE	CTRIC	PUBLIC SERVICE COMMISSION OF KENTUCKY	Revised	_Sheet No1
COOPERATIVE CO			EFFECTIVE	Canceling P.S.C	. KY No
			FE 38 % 33		
		RIII FS	AND REGULATIONS 5:011,	Original	Sheet No
		KOLLS	\$10 A0N 9 (1)		
	abov 48" p	re conductors when requorimary, 4" secondary.	ired; and backfill of french to gro	und level. Minimum	ı depth
2.	Righ	ts-of-Way & Easements			
	(a)	along easements, pu accessible to the utili occupy, and on the p	all construct, own, operate, and liblic streets, roads, and highways ty's equipment and which the util ublic lands and private property factory to Henderson Union are Inderson Union.	s which are legal rigl lity has the legal righ across which rights-	ht it to of-way
_	(b)	responsibility of Hence prospective customer by the prospective cu obtaining easements an extension, and sha	s and rights-of-way necessary to derson Union. Henderson Union r to obtain easements or rights-o estomer as a condition of providir or rights-of-way shall be include all be apportioned among the uti applicable extension regulation.	shall not require a of-way on property no ng service. The cost od in the total per foo	ot owned
	(c)	distribution facilities mervice requirements underground distribut Union's equipment, reproperty lines and fination by Henderson Union oblation provide continuing acofits facilities, and to	sements suitable to Henderson nust be furnished by the Applicant. The Applicant shall make the ation facilities are to be located acremove all obstructions from such al grade, and maintain clearing a erson Union. Suitable land right ligating the Applicant and subseccess to the utility for operation, in prevent any encroachment in the grade or elevation thereof.	nt in reasonable time area in which the ccessible to Henders n area, stake to show and grading during as shall be granted to quent property owne naintenance or repla	e to meet on v the ors to acement
	(d)	Henderson Union sha	trench under roads, highway, ra all have the right to place this por s (at no cost to Henderson Union	rtion overhead with t	he
3.	Instal	llation of Underground D	istribution System - Subdivisions		
	(a)	shall install within the	ontractual arrangements have be subdivision an underground elec d suitable materials which, in its j	ctric distribution syste	em of
					00 1004
DATE OF ISSUE		uary 2, 1996	DATE EFFECTIVE_	February	22, 1996
₁ Me	onth	Day Year	1	Month Day	Year
ICCLIED BY	. uh	est	Dragidant & CEO D () Roy 18 Uanda	rson KV 42420

John West

			For All Terri	tory Served
~			P.S.C. No	
,		PUBLIC SERVICE COMMISS	ON Revised	_Sheet No. 12
HENDERSON UNION EL	ECTRIC	OF KENTUCKY	<u> KCVISCU</u>	311661 14012
COOPERATIVE CORPOR	ATION	EFFECTIVE	Canceling P.S.C	C. KY No8
		FE1 88896	Original	Chart Ma 1
	RULES A	ND REGULATIONS DE SA	Original Original	Sheet No1
		SECTION 9 (1)	M.,	
	tne property owner(s) w foreseeable future.	SECTION 9 (1) ill receive safe and adequat EY DIRECTOR PRATES & RESEARCH	e electric service for the	ne e
(b)	Appurtenances such as	ctors installed by the utility shater transformers, pedestal-mon abinets shall be placed abou	unted terminals, switcl	hing
(c)	distribution or to service underground is required	ins or feeders required withi individual multi-phase loads by governmental authority differential cost of undergro	s may be overhead un or chosen by the Appl	less icant, in
(d)	Henderson Union not le of the completion (i.e., r Henderson Union shall completion dates. (Sub materials and barring ex reasonable control of H	nplied with the requirements iss than 10 days written notice eady for occupancy of the first complete the installation 30 bject to weather and ground extraordinary or emergency clenderson Union.) However, enderson Union to extend sective development.	ce prior to the anticipal rst building) in the sub days prior to the estime conditions and availabing in this policy:	division, nated pility of the shall be
(e)	between the cost of profacilities. The payment total footage of single-p installed at an average process. Cost Differential filed he be updated annually as Service Commission of secondary and service of triplex). The average construction in soil free construction in soil free construction in soil free construction.	ent shall be made by the Apviding underground facilities to be made by the Applicant hase primary, secondary, an per foot cost differential in accrewith as Exhibit "A", which a required by order dated Feb Kentucky in Administrative Conductor runs shall be consist differential per foot, as stated of rock, shale, or other imparuction, the actual increased e by the Applicant.	and that of providing of shall be determined for shall be determined from the property 2, 1973 of the Posse No. 146. (Three sidered as one conductated, is representative irments which are anticed.)	overhead from the to be erage stial shall dublic (3) wire etor, i.e., of
(f)	extension. If this is done the underground extens	equired to deposit the entire e, the amount deposited in exi ions, as provided in paragra nt over a ten (10) year period	xcess of the normal che ph "e" above, shall be	_
DATE OF ISSUE Feb	oruary 2, 1996	DATE EFFECTIVE	February 2	22 1006
/ Month	Day Year	DATE EFFECTIVE	Month Day	Year
ISSUED BY John Wes	lest	President & CEO P. Title	O. Box 18, Hender Address	

John West

			For All Terr	ritory Served	
		PUBLIC SERVICE COMMISSION OF KENTUCKY	ON P.S.C. No		9
		EFFECTIVE	Revised	Sheet No	_13
HENDERSON UNION EL COOPERATIVE CORPOR		FED 8 8 893	Canceling P.S.	C. KY No	8
		PURSUANT TO 807 KAR 5:0	11, <u>Original</u>	Sheet No	13
	RUL	SECTION 9 (1) ES AND REGULATIONS			
(g)	in accordance wi	DIRECTOR PRATES & RESEARCH Day be required to perform all nothing the Henderson Union's specificant's cost in an amount equal to backfilling.	ecessary trenching and t ations. Henderson Unior	n shall then	
(h)	Applicant's meter size metal condu- conditions require foot section of pr	n shall furnish, install and main r base except that the Applicat lit from the meter base to two e it and at its discretion, Hende oper size conduit (metal or PV on, back toward source.	nt shall furnish and install (2) feet below ground leverson Union will install twe	l proper el. When enty (20)	
INSTA	LLATION OF UNDER	EXHIBIT "A" GROUND DISTRIBUTION SY	/STEM-SUBDIVISIONS		
	Single Phase, Lo	oop Feed			
	Estimated Cost p	per foot Underground	\$6.60		
	Estimated Cost p	per foot Overhead	\$3.20		
	Cost Differential	per foot	\$3.40		
(1)	Henderson Union the Applicant will	ation of all facilities to be instal n and the Applicant prior to co require additional cost of insta of the Applicant.	nstruction. Alterations in	plans by	
(i)		n shall not be obligated to insta arrangements for the paymen			
(k)	will cooperate wi	cified in these rules are based th the utility in an effort to keep underground electric distribut y arrangements for the payme facilities.	the cost of construction to the cost of construction to the cost of the cost o	and sible and	
(1)	and regulations of	lities shall be installed and con of the Public Service Commiss n specifications, or other rules	ion, National Electric Saf	ety Code,	-
DATE OF ISSUE Fe	bruary 2, 1996	DATE EFFECT	TVEFebruar	y 22, 1996	
Month	Day Year		Month Day	Year	
ISSUED BY John We	West st	President & CEO Title	P. O. Box 18, Hence Address	lerson, KY 42	<u>420</u>

,			For All Territory Ser	rved
		PUBLIC SERVICE COMMISSION	P.S.C. No	
HENDERSON HAILON	ELECTRIC	OF KENTUCKY EFFECTIVE	Revised Sheet	No14
HENDERSON UNION COOPERATIVE CORP		_ FE > 3.2 (8.33	Canceling P.S.C. KY N	lo8
		PURSUANT TO 807 KAR 5.011, RULES AND REGUISATIONS	Original Sheet	No1
		pedestals and method of installation.	e approved by Henderson	
		son Union shall backfill only once and in the g, the Applicant shall be responsible for all n		
	conditio hard str	tional \$20.00 per linear trench foot shall be ns are encountered, such conditions being o atified material in a continuous volume of at annot be removed using ordinary excavation	defined as limestone or other least one cubic yard or more	у
	setting o	vent of a grade change which results in Hen deeper any underground facility to maintain burying or relocation shall be borne by Appli	safety limits, the entire cost of	
	impracti Henders special	ual circumstances, when the application of t icable or unjust to either party, or discriminat son Union or Applicant shall refer the matter ruling or for the approval of special condition upon, prior to commencing construction.	tory to other members, r to the Commission for a	
4.	Installation of Ur	nderground Facilities to Individual Service D	elivery Points	
	estimate and the contribu	primary and secondary conductors are involve the cost to provide adequate service both of Applicant shall pay such difference in cost aution prior to the commencement of such co	overhead and underground, as a non-refundable nstruction.	
		only secondary conductors are involved, Heround conductors as follows:	nderson Union shall install	
	1.	Where possible, Henderson Union will trend the secondary conductor, the Applicant shacents (\$3.40) per underground cable foot (prior to the commencement of such constru	II pay three dollars and forty pole to meter)	
5.	Change from Ov	verhead to Underground Facilities		
	with adequate of Applicant as a n	ng member requests underground facilities a verhead facilities, then the entire cost of suc on-refundable contribution prior to the comr ne cost includes:	h change shall be borne by the	e
DATE OF ISSUEMor		996 DATE EFFECTIVE Year	February 22, 199 Month Day Year	
ISSUED BY	west	President & CEO P.	O. Box 18, Henderson, K	Y 42420

John West

Title Address

				PUBLIC SERVICE OF KENTU		For All Territo	ory Served
HENDERSON U	JNION	ELECT	TRIC	FE 3.8	IVE	-	Sheet No. 15
COOPERATIVE	COOPERATIVE CORPORATION		Pursuant to 80 Section Es Rind Reside		Canceling P.S.C. Original	KY No. 8 Sheet No. 15	
		(a)	Labor, material, a per underground	and overhead charges cable foot.		stallation, \$3.40 ly, pole to meter.)	
	6.	Three F	Phase Requiremen	nts - Underground			
		encours transfor ferrores If the m	aged to install all the mer(s) are to be of sonance. ember insists on a required to pay for	hree phase equipmer connected grd. wye - g a voltage requiring a d the equipment requir	nt rated for 120, grd. wye to mini lelta connected red to avoid ferr	yed by URD cables sha /208 or 277/480 volts. imize the possibility of I transformer, the mentoresonance, such as (pole, or (3) dummy loa	The nber (1)
20	VA (IDIN)	-	, , ,		Switch at 115ch	sole, or (5) dullilly loc	143.
28.			ECTION STANDA		·	and a second and the Alaski	innal
_						quirements of the Nati on Union Corporation.	onai
	change	s to mer	nbers wiring after	s shall be inspected p original inspection sha ons and/or changes to	all be inspected	stallations. Additions a f. It shall be members nion.	and/or s'
	Fees. I	nspectio	n fees shall be pa	id prior to inspection a	and meter insta	llation.	
	(1)	Time o	Payment				
		(a)	New service inspe	ection fee shall be pa	id with applicati	ion for service.	
		(b)		inspection fee shall be n of the proposed add		ne of member's report	to
	(2)	Fee Sc	<u>hedule</u>				
		Reside	ntial and Farm:				
,		(a)	Rough in inspecti remodeling and/o	ion fee for new constr or additions.	uction,	\$10.00	
		(b)	100 amp, or less, circuits	, service complete wit	h branch	\$20.00	
DATE OF ISSU	EMon		ry 2, 1996 Day Year	DATE E	FFECTIVE_	February 22 Month Day	2, 1996 Year
•	MOI	uu I	Day Year		•	within Day	

John West President & CEO P. O. Box 18, Henderson, KY 42420

Title Address

						roi All Tell	tory Served	
_				PUBLIC SERVICE COMMIS OF KENTUCKY	SSION	P.S.C. No		9
		٠		EFFECTIVE		Revised	Sheet No	_16
HENDERSON COOPERATIV				FE - 3 8 18 43		Canceling P.S.C	C. KY No	8_
			DIN EC	PURSUANT 10 807 KAR 5 SECTION 9 (1) AND REGULATIONS		Original	Sheet No	16
			KULES .	DIRECTOR RATES & RESEARCH				
		(c)	200 amp service con	plete with branch circuits		\$30.00		
		(d)	400 amp service con	plete with branch circuits	5	\$35.00		
		(e)	Services above 400 a	amp		\$.15 per am	Р	
	Whene apply.	ever it is	necessary to change o	ut service entrance equip	ment, the	e above schedule	shall	
				on involving a meter pole, n fee. (Initial installation o		g of the service o	n the	
	(3)	Reinsp	pection:					
		(a)	Reinspection fee of v	viring installations previous	sly turne	d down will be \$10	0.00	
	Waivin	g of Inst	<u>oection</u> . Henderson Ur	ion inspection requiremer	nts for th	e following will be	waived:	
	1.	Hende	erson Union requires ce	under the jurisdiction of t rtification from the Fire Ma Il be connected permane	larshall's	Marshall's office. office that the job	has	
29.	BILLIN	<u>IG</u>						
	billing	periods	ounts due and payable based on map location connect are as follows:	are sent to members of H on member's account. D	Henderso Date of co	n Union using fou urrent billing, pena	r cycle lty, late	
	Billing <u>Cycle</u>	Billing <u>Date</u>	Penalty <u>Date</u>	Late <u>Notice</u>		nnect onpayment		
	1	1st	15th	20th	11 da	ys after late notice d	ate	
	2	8th	23rd	28th	11 da	ys after late notice d	ate	
	3	15th	30th	5th following month	11 da	ys after late notice d	ate	
	4	20th	5th following month	10th following month	11 da	ys after late notice d	ate	
DATE OF ISS	rne	Eehru	ary 2, 1996	DATE EFFECT	ΓIVE	Fehruary	22, 1996	
DVIE OL 1997	Mo		Day Year			Ionth Day	Year	

John West

ISSUED BY

President & CEO Title

P. O. Box 18, Henderson, KY 42420 Address

	PUBLIC SERVICE COMMISSION	For All Territory Served		
	OF KENTUCKY EFFECTIVE	P.S.C. No		9
HENDERSON UNION ELECTRIC	F £ 3 8 £26	Revised	Sheet No1	7
COOPERATIVE CORPORATION	PURSUANT TO 807 KAR 5011,	Canceling P.S.C.	KY No	_8_
RU	SECTION 9 (1) BY And Family JLES ANDORROUBRITONS	Original S	Sheet No	17
BILL FORM				_
HENDERSON UNION ELECTRIC COOPERATIVE 6402 Old Corydon Rd., Post Office Box 18	<u> </u>	OUR METER ON THE	ER NUMBER	
Henderson, KY 42420-0018	#ENDERSON UNION EC 0	0 9 8 0 1 0 9	3 / 8 2	
	MARK E.	XACTLY AS APPEARS ON ME	ETER	
_	DATE METER R	mg \$ To My Payment For	r WinterCare	
DATE BILLED	DUE DATE PAY THIS AMOUN	NT PAY THIS AM E OR BEFORE D	OUNT ON SUE DATE	
PLEASE RETURN ENTIRE BILL WHEN PAYING SERVICE ADDRESS		PORTION WHEN PAKING E	3× MAIL	•
	DUE DATE PAY THIS AMOU		OUNT ON UE DATE	
SERVICE READINGS FROM TO	METER NUMBER MULT. KV	WH USE CHARC	GES	
				: :
OFFICE / EMERGENCY NUMBERS: (502) 826-399 OFFICE HOU	91 (HENDERSON), (502) 965-3186 (MARIO JRS: MONDAY - FRIDAY 7:30 AM - 4:30 P	N), TOLL FREE IN KY 1-80 M	0-844-HUEC	_
DATE OF ISSUE February 2, 1996 Month Day Year	DATE EFFECTIVE	•	•	_
Month Day Year	DATE EFFECTIVE	•	Year	_

President & CEO P. O. Box 18, Henderson, KY 42420

		For All Territory Served
·	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	P.S.C. No
	ent 1 fri€ HAE	Revised Sheet No.
NDERSON UNION ELECTRIC	F6 - 3 8 1895	Canceling P.S.C. KY No
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)	Original Sheet No.
RULI	ESTANDA ELEUTATIONS	
BILL FORM - DEMAND METER INVOICE	DIRECTOR PRATES & RESEARCH DIV.	
STEET STAN SERVICE TO THE STAN STAN STAN STAN STAN STAN STAN STAN	ACCOUNT NO	UMBER METER NUMBER
HENDERSON UNION ELECTRIC COOPERATIV 6402 Old Corydon Rd., Post Office Box 18 Henderson, KY 42420-0018	READ YOUR	METER ON THE
Example	MARK EXACT	TLY AS APPEARS ON METER
	3 1 XX A	
	: Am /oruntarily Adding 3	
2/05/	96 2/15/96 36.306.51	
DATE BILLER	D DUE DATE PAY THIS AMOUNT AFTER DUE DATE	PAY THIS AMOUNT ON OR BEFORE DUE DATE
	ING IN PERSON - PLEASE RETURN UPPER POR	TION WHEN PAYING BY MAIL
SERVICE ADDRESS	3 ACCOUNT NUMBER PAY THIS AMOUNT	PAY THIS AMOUNT ON
	DUE DATE PAY THIS AMOUNT AFTER DUE DATE	PAY THIS AMOUNT ON OR BEFORE DUE DATE
SERVICE READINGS	2/15/94 36,306.51 METER NUMBER MULT. KWH U	
12/31 1/31	10	2a 4-0
LARGE POWER LP3 501 TO 27		
PREVIOUS MONTH'S CREDIT D		1,733.)300
KWH X RATE =	TIMES 10.15	17.20 17,523.50
542,640 .0254405 l3;	103.46 305.09 (KWH) X .002370000-(FUEL 8.	16,908.55 1,344.38CR 926.29 974.40
PLEASE PAY THIS AMOUNT BY PLEASE PAY THIS AMOUNT AF	102/15/96 TER 02/15/96/	34,577.63 36,305.51
	KH DEMAND FOR PAST 12 MIN	Гн S
2/95 1502.000 3/95 6/95 1459.000 7/95 10/95 1833.000 11/95	1744.000 4/95 1708.00 1517.000 8/95 1508.0 1914.000 12/95 1773.0	00 9/95 1320.000 00 1/96 1924.000
OFFICE / EMERGENCY NUMBERS .502; 326	3991 (HENDERSON) (502) 965-3136 (MARION) HOURS MONDAY (FRIDAY 130 AM) 130 PM	LOFF EBEE 'N KA . 900-844-HREC
OF-IGE F		'
0.1006	DATE PERCORNE	February 22 1006
TE OF ISSUE February 2, 1996	DATE EFFECTIVE	February 22, 1996 Month Day Year
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John West

President & CEO P. O. Box 18, Henderson, KY 42420

Title

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

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For All Territory Served

P.S.C. No.___

FF 381898

Sheet No. 19 Revised

HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) -Jannin

Canceling P.S.C. KY No. _____8

DIRECTOR PRATES & RESEARCH DIV.

Original Sheet No. 19

RULES AND REGULATIONS

BILL FORM - LATE NOTICE/DISCONNECT NOTICE

HENDERSON UNION ELECTRIC COOPERATIVE 6402 Old Corydon Road

P.O. Box 18 Henderson, Kentucky 42420-0018

PHONE (502) 826-3991 • TOLL FREE 1-800-844-HUEC OFFICE HOURS - 7:30 AM TO 4:30 PM MONDAY - FRIDAY

DATE SUBJECT TO DISCONNECT	

DATE OF THIS NOTICE	DATE BILL WAS DUE
	j
	

AMOUNT DUE

_	
	TOTAL AMOUNT DELINQUENT
<u></u>	·····
	11.01.00 51.01.0050

PAST DUE

NOTICE

ACCOUNT NUMBER

IMPORTANT NOTICE CONCERNING YOUR PAYMENT AND ELECTRIC SERVICE

SERVICE ADDRESS

ACCOUNT NUMBER

Dear Member:

Our records indicate that we had not received payment for your electric bill by its due date. If payment has been made prior to your receipt of this notice, we thank you and kindly ask that you disregard this notice. If you have not remitted your payment, please give this matter your immediate attention.

NOTICE OF INTENT TO TERMINATE ELECTRIC SERVICE

Unless we receive payment in full or atternative payment arrangements are made (see reverse side) within ten (10) days of this FINAL NOTICE, a serviceman will be dispatched to collect same and collect an additional service charge. In the event service is disconnected, electric service cannot be reconnected until all amounts including service charges and deposits are paid in full. This is in accordance with policy established by your Board of Directors. THIS IS YOUR FINAL NOTICE Termination date shall not be affected by receipt of any subsequent bill.

METER SERIAL NUMBER

See reverse side for additional information regarding disconnect procedure.

PLEASE MAKE CHECK OR MONEY ORDER PAYABLE TO:

> HENDERSON LINION ELECTRIC COOP

PLEASE RETURN THIS STUB WITH YOUR REMITTANCE

IF YOU HAVE PAID YOUR BILL SINCE DUE DATE, PLEASE DISREGARD

NOTICE OF CUSTOMER RIGHTS AND REMEDIES

This notice gives pursuant to the regulations of the Kentucky Public Service Commission providing generally that:

1. Electric service shall not be terminated if payment is delivered within the specified time to either Henderson Union's offices located in Henderson. Manon and Dixon. Kentucky, or to any employee dispatched to disconnect service.

2. Service to a residence will not be terminated when the customer and Henderson Union have negotiated a partial payment plan covering the payment of any delinquent amounts and the customer and Henderson Union may negotiate a budget payment providing for the payment of a fixed amount each month on a yearly basis in lieu of actual monthly billings.

3. A residential customer and Henderson Union may negotiate a budget payment providing for the payment of a fixed amount each month on a yearly basis in lieu of actual monthly billings.

4. Local, state and federal programs are available which provide financial assistance in the payment of utility bills for those who may qualify for such assistance. Henderson Union will upon reguest make available a list of known assistance programs or you may call the Kentucky Association for Community Action, Inc. at 1-800-456-3452, or the Department of Human Resources Ombudsman at 1-800-372-2973

5. If an existing illness or infirmity of a resident of the affected residency (supported by written certificate of a physician, registered nurse, or public health officer) would be aggravated by the termination of electric service, termination shall not be effected until said resident can make other living arrangements, or until Thirty (30) days have elapsed from the date Henderson Union gives written notice of possible programs offering financial assistance in the payment of utility bills.

6. You have the right to contact the Kentucky Public Service Commission concerning this notice. Telephone 1-800-772-4636 FF YOU HAVE ANY OUESTIONS CONCERNING THIS NOTICE OR YOUR PAST-DUE BILL, OR 1F YOU DESIRE FURTHER INFORMATION OR ASSISTANCE CONCERNING THIS

MAIN OFFICE 6402 Old Corydon Road P. O. Box 18 Henderson, Kentucky 42420 502-826-3991

MARION BRANCH 703 Main Street P. O. Box 268 Marion, Kentucky 42064 502-965-318 TOLL FREE NUMBER: 1-800-844-4832

DIXON BRANCH Gardner-Polley, Ins. Court House Square Dixon, Kentucky 42409 502-639-9123

	DATE PERCENTE Echnique 22, 1006
DATE OF ISSUE February 2, 1996 Month Day Year	DATE EFFECTIVE February 22, 1996 Month Day Year
ISSUED BY John West	President & CEO P. O. Box 18, Henderson, KY 42420
John West	Title Address

PUBLIC SERVICE COMMISSION OF KENTUCKY FFFFCTIVE

For_	All Territory Ser	ved
P.S.C	C. No	9

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Revised Sheet No. 20

HENDERSON UNION ELECTRIC
COOPERATIVE CORPORATION

PURSUANT TO 807 KAR 5.011. SECTION 9 (1)

Canceling P.S.C. KY No. ____8

RULES AND REGULATIONS

Original Sheet No. 20

30. COLLECTION CHARGE

Should it become necessary for a representative of Henderson Union to call at the member's premises or other location for the purpose of collecting a delinquent account, a charge of \$10.00 will be made to the member's account for the extra service rendered, due and payable at such time delinquent account is collected. Henderson Union will charge a collection charge only once in any bill period. If service is discontinued for nonpayment, an additional charge of \$10.00 will be made for reconnecting service, due and payable at time of such reconnection.

31. RETURNED CHECK CHARGE

When a check is received in payment of a member's account and returned unpaid by a bank for any reason, such account, together with all others owed by the member shall be due and payable upon demand, and such member subject to discontinuance of service without further notice.

Henderson Union will assess a \$10.00 handling fee for any check that is returned to Henderson Union from the member's bank for insufficient funds or any reason for nonpayment.

32. SPECIAL METER READING CHARGE

All meters with demand devices are read by a representative of Henderson Union.

Henderson Union utilizes a one-card system which includes the bill and the meter card. The bill/meter card is mailed monthly to all other members. Upon failure of a member to return the meter reading card for three consecutive months, Henderson Union shall have its representative read the member's meter and a service charge of \$10.00 will be made for the extra service rendered. The service charge will be made to the member's account and will be due and payable upon notice of said charge. In the event that an error in meter reading should be made, then the member shall pay for that month an equal to approximately his average bill. The following month his bill shall be computed on the regular schedule prorated for two months, and the amount paid shall be credited.

33. MONITORING USAGE

The following procedure has been established for monitoring member usage so as to detect any unusual deviations in individual member usage and the reasons for such deviations:

(a) The computerized billing system is programmed to automatically alert Henderson Union to any member provided monthly meter readings which would cause KWH usage to be significantly higher or lower than usual. The criteria employed in the computer program to determine "high" usage is the current month's KWH usage is 200% higher than the prior month's usage. The "low" usage computer program criteria is when the current month's KWH usage is

DATE OF ISSUE February 2, 1996	DATE EFFECTIVE	February 22, 1996
Month Day Year	Mor	•
ISSUED BY John West	President & CEO P. O. I	Box 18, Henderson, KY 42420
John West	Title	Address

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

P.S.C. No	9

For All Territory Served

HENDERSON UNION ELECTRIC
COOPERATIVE CORPORATION

FE 3 3 1895

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) Canceling P.S.C. KY No. ____8_

Original

Revised

_Sheet No.__21

Sheet No. 21

50% less than the prior month's usage. Based on these criteria, a computer exception report is produced daily that identifies member's accounts which have significantly higher or lower KWH usage than in the previous month.

RULES AND REGISEATIONS

- (b) The daily high/low exception report is reviewed by Henderson Union billing department personnel, wherein they consider the type of service, past KWH usage history, weather conditions, or other unique circumstances in trying to determine cause. If the cause for deviation cannot be determined from analysis of member's billing records, Henderson Union will contact customer by phone or in writing for additional verification of meter reading.
- (c) Where the deviation is not other wise explained, Henderson Union will test the member's meter to determine proper registration as prescribed by regulations of Kentucky Public Service Commission. Henderson Union will notify the customer of the investigation, its findings, and any refunds or backbilling in accordance with 807 KAR 5:006, Section 10(4) and (5). Henderson Union will use the same process to investigate usage deviations brought to its attention as a result of its ongoing meter reading programs or by member inquiry.

34. RATES

Member billing is prepared on basis of rates approved by the Board of Directors and the Public Service Commission.

35. **DELINQUENTS**

In case a delinquent bill is uncollected, and service disconnected by reason thereof, then payment may be required of all amounts due by such member before reconnection.

Classification of Members

- 36. <u>SCHEDULE "A" RESIDENTIAL (Single Phase- 50 KVA Installed Capacity or Less)</u>
 This rate shall apply to electric service to single family dwellings, residences, schools, churches, civic organizations and like member of a noncommercial nature.
- 37. SCHEDULE "B" FARM, GOVERNMENT, OR COMMERCIAL (50 KVA INSTALLED CAPACITY OR LESS)

 This rate shall apply to electric service accounts for commercial, farm and government members.
- 38. <u>SCHEDULE "B-1" FARM OR COMMERCIAL (51 TO 501 KVA INSTALLED CAPACITY)</u>
 This rate shall apply to any farm, school, church, or commercial service located on or near three-phase service.

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Month Day Year	Month Day Year
ISSUED BY John West	President & CEO P. O. Box 18, Henderson, KY 42420
John West	Title Address

For All Territory Served PUBLIC SERVICE COMMISSION OF KENTUCKY P.S.C. No.____ EFFECTIVE Revised Sheet No. 22 FE 3 8 8 1895 HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION Canceling P.S.C. KY No. ____8 PURSUANT TO 807 KAR 5:011. SECTION 9 (1) Original Sheet No. 22 RULES AND REGLEATIONS 39. SCHEDULE "B-2" - GRAIN BIN (51 TO 500 KVA) This rate shall apply to any grain drying service. SCHEDULE "LP-3" - (501 TO 2000 KW) Dedicated Delivery Point 40.

- 40. <u>SCHEDULE "LP-3" (501 TO 2000 KW) Dedicated Delivery Point</u>
 This rate shall apply for large power members contracting for a demand of 501 to 2000 KW.
- 41. <u>SCHEDULE "LP-3" (501 TO 2000 KW) Non-dedicated Delivery Point</u>
 This rate shall apply for large power members contracting for a demand of 501 to 2000 KW.
- 42. SCHEDULE "LP-3 OFF-PEAK RATE RIDER LARGE POWER (501 TO 2000 KW) Nondedicated Delivery Point

 This rate shall apply for large power consumers contracting for a demand of 501 to 2000 KW.
- 43. <u>SCHEDULE "LP-4" LARGE POWER (Over 2000 KW)</u>
 This rate shall apply for large power members contracting for a demand of not less than 2001.
- 44. <u>SCHEDULE "SL" STREET LIGHTS</u>

 This rate shall apply to any member or organization within service area requiring "SL."
- 45. <u>SCHEDULE "D" SECURITY LAMP</u>

 This rate shall apply to any member within the service area.
- 46. TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

47. NO PREJUDICE OF RIGHTS

Failure by Henderson Union to enforce any of the terms of this tariff shall not be deemed as a waiver of the right to do so.

48. FUEL ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson Union Electric Henderson Union) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

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(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056 and to any adjustment if the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056 by the Public Service Commission.)

49. ENVIRONMENTAL SURCHARGE

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(1) Billings to Customers Served From Non-Dedicated Delivery Points

Billings computed pursuant to rate schedules to which this environmental surcharge is applicable shall be increased or decreased during each month by the following environmental surcharge factor applied to each kilowatt hour sold:

Environmental Surcharge Factor = EN(m) P(m)

Where EN is the aggregate monthly charge or credit from the seller's wholesale power supplier for all non-dedicated delivery points for environmental surcharge (plus any over/under recovery from the prior month) and P is the total purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). (M) period shall be the first month preceding the month in which the environmental surcharge is billed.

(2) Billings to Customers served from Dedicated Delivery Points (No Line Losses to Seller)

Billings computed pursuant to rate schedules or special contracts to which this environmental surcharge is applicable shall be increased or decreased during each month equal to the amount billed to the seller for the customer's dedicated delivery point by the wholesale power supplier for environmental surcharge.

(3) Rate schedule (1) above shall apply to Henderson Union Electric Cooperative rate schedules "A". "B", "B-1", "B-2", "B-2" - Grain Bin, "LP-3 Nondedicated Dedicated Delivery", "LP-3 Off Peak Non-dedicated Rate Rider", SL", "D", and rate schedule (2) above shall apply to Henderson Union Electric Cooperative rate schedules "LP-3 Dedicated Delivery Point", and "LP-4" and ALCAN SMELTER RATE.

50. BUDGET BILLING

Henderson Union has a budget payment plan available for its residential members whereby a member may elect to pay a monthly amount for the budget year in lieu of monthly billings for actual usage. The monthly budget payment will be determined by Henderson Union based, under normal circumstances, on a minimum of one-twelfth of the estimated annual usage, subject to review and adjustment during the budget year. The normal budget year will be October through September with the settlement month in September.

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The following are the conditions of the Budget Billing contract:

The member's account may be adjusted through a series of levelized adjustments on a monthly basis if usage indicates that the account will not be current upon payment of the last budget amount.

Any member being billed by budget payment contract agrees to all rules, regulations and policies as all other members receiving service from Henderson Union.

In addition to making the budget payment monthly, the member agrees to render a meter reading by the due date or if the account is estimated for three consecutive months, Henderson Union personnel will read the meter which will result in a \$10.00 meter reading fee being added to the bill.

If member fails to pay bills as rendered under the budget payment plan, Henderson Union reserves the right to revoke the plan, restore the member to regular billing and require immediate payment of any deficiency.

The member may cancel the budget payment plan by giving a 30-day notice or by disconnection of service. Upon termination of the contract, the final billing will be adjusted to actual usage.

Failure to receive a bill in no way exempts member from the provision of these TERMS AND CONDITIONS.

Fuel clause adjustments (+/-) are in addition to the minimum. Members's bill will be due within 10 days from date of bill.

51. **ENERGY EMERGENCY CONTROL PROGRAM**

Purpose -To provide a plan for reducing the consumption of electric energy on Henderson Union Electric Cooperative Corporation (Company) system in the event of a severe coal shortage, such as might result from a general strike in the coal mines, or from a request for load curtailment from our wholesale supplier or other sources of information.

For the purpose of this program, the following priority levels have been established:

- Essential Health and Safety Uses-as defined in Appendix A I.
- Residential Uses-as defined in Appendix B 11.
- Commercial Uses-as defined in Appendix B III.
- Industrial Uses-as defined in Appendix B IV.
- Nonessential Uses-as defined in Appendix C ٧.

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Procedures—In the event of a potential severe coal shortage, such as one resulting from a general coal strike the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction. The "days' operation" referred to below will be furnished by the generation and transmission utility which supplied the wholesale power to the company. After each curtailment of electric service, the generation levels will be adjusted to the new, reduced level in the calculation by the generation and transmission utility of the "days' operation" of remaining coal inventory.

- I. To be initiated when Big Rivers Electric Corporation's fuel supplies are decreased to 50 days' operation of coal-fired generation and a continued downward trend in coal stocks is anticipated:
 - 1) Curtail the use of energy in all company offices, plants, etc.
- II. To be initiated when Big Rivers Electric Corporation's fuel supplies are decreased to 40 days' operation of coal-fired generation and a continued downward trend in coal stocks is anticipated:
 - Curtail electric energy consumption by members on interruptible contracts to a maximum number of hours of use per week as negotiated within the context to the contract provisions.
 - 2) Through use of the news media and direct member contact, appeal to all members, both retail and wholesale, to voluntarily reduce their use of electric energy as much as possible, and in any case endeavor to reduce the nonessential use of electricity (Priority Level V) by at least 5%.
 - The Company shall advise members of the nature of the mandatory program to be introduced in Section III below through direct contact and mass media, and establish an effective means of answering specific member inquires concerning the impact of the mandatory program on his electricity availability.
- III. To be initiated-in the order indicated below-when Big Rivers Electric Corporation's fuel supplies are decreased to 30 days' operation of coal-fired plants and continued downward trend in coal stocks is anticipated:
 - 1) Implement mandatory curtailment of electric service to all members as indicated below:

(a) Priority Level V - 100%

(b) Priority Level IV-5% (based on the "monthly base period use" as defined in Appendix D)

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- (c) Priority Level II and Priority Level III-15%
- 2) Utilize voltage reduction as a means of reducing KWH consumption if this is deemed a feasible and viable measure in the Company's service area.
- 3) The Company shall advise all members of the mandatory program specified in Section IV below.
- IV. To be initiated when Big Rivers Electric Corporation's fuel supplies are decreased to 0 days' operation of coal-fired generation (at the daily burn rate resulting from the curtailments implemented in Section III, above) and continued downward trend in coal stock is anticipated.
 - 1) Implement mandatory curtailment of electric service to all members as indicated below:
 - (a) Priority Level V-100%
 - (b) Priority Level IV-50% (an additional 5% of the original "monthly base period use" as defined in Appendix D).
 - (c) Priority Level II and Priority Level III 5%
 - (d) Priority Level I-10%
 - 2) The company shall advise all members of the mandatory program specified in Section V below.
- V. To be initiated when the Big Rivers Electric Corporation notifies the Company that fuels supplies are decreased to a level which will result in 60 days' operation remaining for Priority Levels I, II, and III, after the following curtailment has been implemented.
 - Implement mandatory curtailment of electric service to all priority levels (including Priority Level I) at a minimum service level which is not greater than that required for protection of human life and safety, protection of physical plant facilities, and employees' security.
 - 2) The Company shall advise all members of the mandatory program specified in Section VI below.
- VI. To be initiated as a measure of last resort when Big Rivers Electric Corporation's fuel supplies are decreased to 15 days' operation of coal fired generation (at daily burn rate resulting from the curtailments implemented in Section V, above) and continued downward trend in coal stocks is anticipated:

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 Implement procedures for interruption of selected distribution circuits on rotational basis, while minimizing—to the extent practicable—interruption to Priority Level I.

With regard to mandatory curtailment identified in Sections III, IV, V, and VI above, the Company proposes to monitor compliance after the fact, to the extent feasible, as approved by the Commission. A member exceeding his electric energy allotment would be warned to curtail his usage or face, upon continuing noncompliance and upon one day's written notice, disconnection of electric service for the duration of the energy emergency.

Termination of Energy Emergency—The Energy Emergency Control Program shall be terminated upon notice of the Commission, when

- (a) the remaining days of operation of coal-fired generation is at least 0 days
- (b) coal deliveries have been resumed
- (c) there is reasonable assurance that the coal stocks are being restored to adequate levels.

APPENDIX "A" ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses which the Commission may subsequently identify:

- (a) "Hospitals", which shall be limited to institutions providing medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of person. These uses shall include essential street, highway and signal-lighting services.
- (d) "Fire Station", which shall be limited to facilities housing mobile fire=fighting apparatus.
- (e) "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations.
- (f) "Water and Sewage Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations.
- (g) "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.

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- "Other Energy Source Services", which shall be limited to essential uses required (h) for the production, transportation, transmission and distribution-for fuel-of natural or manufactured gas, coal, oil or gasoline.
- "Perishable Food or Medicine", which shall be limited to refrigeration for the **(l)** storage and preservation of perishable food or medicine, when that use is substantially all of the member's load.

Although these types of uses will be given special consideration when implementing the manual load-shedding provision of this procedure, these members are encouraged to install emergency generation equipment if continuity of service is essential. In case of members supplied from two utility sources, only one source will be given special consideration. Also, any other member who, in their opinion, have critical equipment should install emergency generation equipment.

APPENDIX "B" RESIDENTIAL USES, COMMERCIAL USES, AND INDUSTRIAL USES

"Residential Uses", "Commercial Uses", and "Industrial Uses", shall be defined for purposes of this Energy Emergency Control Program to be the same as the "Residential", "Commercial" and "Industrial" classifications, respectively, in the rate schedules in the Electric Distribution Utility Company's tariff, with the exclusion of those uses defined as "Essential Health and Safety Uses: in Appendix A and those defined as "Nonessential Uses" in Appendix C.

APPENDIX "C" **NONESSENTIAL USES**

The following and similar types of uses of electric energy and others which the Commission may subsequently identify shall be considered nonessential for all members:

- Outdoor flood and advertising lighting, except for the minimum level to protect life (a) and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- General interior lighting levels greater than minimum functional levels. (b)
- Show-window and display lighting. (c)
- Parking-lot lighting above minimum functional levels (d)
- Energy use greater than that necessary to maintain a temperature of not less than (e) 78 degrees during operations of cooling equipment and not more than 65 degrees during operation of heating equipment.
- Elevator and escalator use in excess of the minimum necessary for non-peak **(f)** hours of use.
- Energy use greater than that which is the minimum required for lighting, heating (g) or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

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APPENDIX "D" MONTHLY BASE PERIOD

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"Monthly Base Period Use" is defined as the member's usage during the corresponding monthly billing cycle of the twelve monthly billing periods immediately prior to December 31 of the year immediately preceding the current year, adjusted to reflect any increases or decreases of load in the most recent three-month period due to the installation or removal of equipment or a change in operating rate as computed in the formula.

Upon application by the member and agreement by the Company, a one-time adjustment of the monthly energy use of the twelve-month billing period ending December 31 of the year immediately preceding the current year, or an adjustment of the prior three-month usage (PQKWH), will be made to correct any abnormalities of energy use resulting from such events as strikes and breakdowns of major equipment that may have occurred during the period in question. For members connected after December 31 of the year preceding the current year by one year, base period energy use will be negotiated between the member and the Company

AMPB = CM x <u>PQ</u> BPQ

WHERE:

AMBP = Adjusted Monthly Base Period (KW or KWH)

CM = Corresponding month during the year immediately preceding the current year

PQ = Average use (KW or KWH) for the second, third and fourth monthly billing periods immediately prior to the date of the curtailment order. Should a curtailment be extended so that one of the three monthly billing periods reflects usage under a curtailment period, the actual billing for that month is replaced with the AMBP previously calculated or that month.

BPQ = Average of corresponding three monthly billings prior to CM.

Example:

(Curtailment ordered during month of May 1981)

1st Curtailment Month

Since the April 1981 billing may not always be available, then for uniformity to all members—from the time curtailment is ordered until the May meter reading date

May '81 = (<u>Jan., Feb., March</u>) '81 x May '80 (Jan., Feb., March) '80

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2nd Curtailment Month

June '81 = <u>(Feb., March, April)</u> '81 x June '80 (Feb., March, April) '80

3rd Curtailment Month

Since May '81 will reflect electric use under a curtailment, May '81 will be replaced with May '81 as calculated in the 1st curtailment Month:

July '81 = (March, April, May) '81 x July '80 (March, April, May)

NOTE: The nomenclature for any one billing period is determined by the last reading date in the period, i.e., a bill from April to May is considered the May billing period.

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